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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-20,943

County Finney

ApSe NW NE Sec. 2 Twp. 23 Rge. 31W X East / West

4080 Ft. North from Southeast Corner of Section

1980 MAS Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Operator: License # 9883

Name: Sharon Resources, Inc

Address 5340 S. Quebec St. #220

City/State/Zip Englewood, CO 80111

Purchaser: TEXACO TRADING AND TRANSPORTATION

Operator Contact Person: BLAINE DAY

Phone (303) 694-4920

Contractor: Name: Red Tiger Drilling Co.

License: 5302

Wellsite Geologist: BOB ELDER

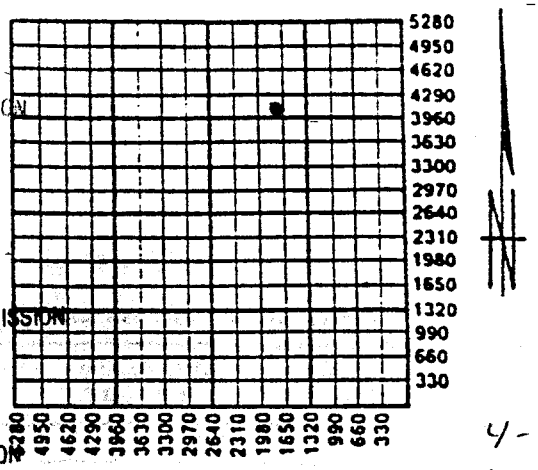
Lease Name Carr Well # # 2-4

Field Name STEWART

Producing Formation ST. LOUIS

Elevation: Ground 2875' KB 2880'

Total Depth 4895' PBTD 4871'



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Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ Temp. Abd.
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

11-30-90 Spud Date
12-09-90 Date Reached TD
12-10-90 Completion Date

Amount of Surface Pipe Set and Cemented at 470' Feet

Multiple Stage Cementing Collar Used? X Yes ___ No

If yes, show depth set 2029' Feet

If Alternate II completion, cement circulated from 2029'

feet depth to SURFACE w/ 540 sx cmt.

4-15-91

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Steinhauser

Title President Date 3/15/91

Subscribed and sworn to before me this 15th day of MARCH, 19 91.

Notary Public Mark A. Stehan

Date Commission Expires 2/10/93

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ✓ Other (Specify) T.S.

Form ACO-1 (7-89)