

RELEASED

SIDE ONE

2/17/88
Match up with other copy.
2/17/89 KCC

STATE CORPORATION COMMISSION OF KANSAS
1988 OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9883
Name Sharon Resources, Inc.
Address 7100 E. Belleview, Suite 201
City/State/Zip Englewood, Colorado 80111

Purchaser Inland Crude

Operator Contact Person Gary Sharp
Phone 316-265-9825

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Robert E. Elder
Phone (303) 694-4920

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/6/87 1/17/87 2/3/87
Spud Date Date Reached TD Completion Date
4,910'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 420 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 2070 feet
If alternate 2 completion, cement circulated
om feet depth to w/ SX cmt

API No. 15-055-20,689

County Finney
N/2
SE/4 SW/4 SW/4 Sec. 2 Twp. 23S Rge. 31W ☐ East ☒ West

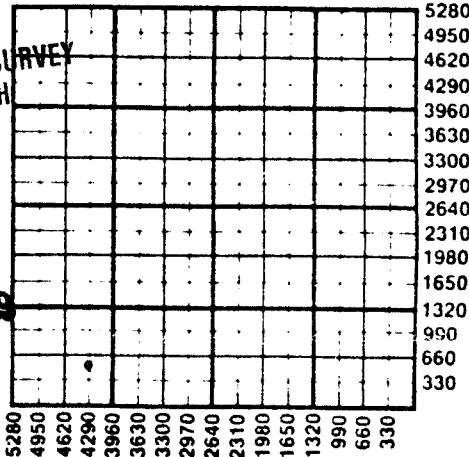
495
4290 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Nelson Well # 2-3

Field Name Stewart

Producing Formation Mississippi St. Louis

Elevation: Ground 2876 KB 2881
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☒ Groundwater 990 Ft North from Southeast Corner
(Well) 5000 Ft West from Southeast Corner of
Sec 2 Twp 23 Rge 31 ☐ East ☒ West
G & E Properties, Wichita, Ks. 67206
☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West
☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Steinhauser
Title President Date 2/9/87

Subscribed and sworn to before me this 9th day of February 1987.
Notary Public Beth McFadden
Date Commission Expires 6/20/88

K.C.C. OFFICE USE ONLY		
☒	Letter of Confidentiality Attached	
☐	Wireline Log Received	
☐	Drillers Time Log Received	
Distribution		
☐	KCC	☐ SWD/Rep ☐ NGPA
☒	KGS	☐ Plug ☐ Other
(Specify)		
STATE CORPORATION COMMISSION		
Form ACO-1 (67-84)		

Sec. 2, Twp. 23, Rge. 31

erator Name Sharon Resources, Inc. Lease Name Nelson Well # 2-3
Sec. 2 Twp. 23S Rge. 31W ☐ East ☒ West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1(Pawnee) 4564-4582; 15-60-60-90;
1200' GIP, 60' oil, 110' salt wtr cut
oil, 240 muddy wtr. IFP: 63-92 FFP:
106-200 SIP 1214-1214

DST #2(Morrow Sand) 4744-4782; 30-60-60-90;
1800' GIP; 1080' gassy oil. IFP 98-236,
FFP: 295-423 SIP 719-719

DST #3(St. Louis) 4823-4843; 15-60-60-90;
1510' GIP, 1890' clean gassy oil.
IFP: 98-226 FFP 265-620 SIP 1156-1156

Name	Top	Bottom
Heebner	3967	
Lansing	4060	
B/KC	4472	
Marmaton	4502	
Ft. Scott	4595	
Cherokee	4609	
Morrow Sand	4746	
Miss. St. Gen.	4774	
Miss. St. Louis	4828	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	427'	Class H	275	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14#	4,902'	50/50 Poz Lite Class H	200 300 100	18% Salt 3/4% CFR2 1/4# per sq Blocele

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4828-4838		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
2/9/87	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil 150 BO Bbls	Gas MCF	Water 0 Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

4828-4838
STATE CORPORATION COMMISSION
FEB 17 1987
REGISTRATION DIVISION
Tulsa