

246
RELEASED

SIDE ONE

571118
5711189
KCC

Date: JUN 1 1989

STATE CORPORATION COMMISSION OF KANSAS
FROM CONFIDENTIAL CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9883
Name Sharon Resources, Inc.
Address 7100 East Bellevue, Suite 201
City/State/Zip Englewood, Colorado 80111
Purchaser Inland Purchasing & Trans. Co.
Operator Contact Person Gary Sharp
Phone 316-265-9825
Contractor: License # 5302
Name Red Tiger Drilling Company
Wellsite Geologist Robert E. Elder
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/5/87 3/14/87 4-3-87
Spud Date Date Reached TD Completion Date
4,915' 4873'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 459 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 2077 feet

If alternate 2 completion, cement circulated
from 2077 feet depth to surf. w/ 300 sx cmt

Date of First Production Producing Method

04-28-1987

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

Estimated Production
Per 24 Hours

Oil
60

Gas

Water
0

Gas-Oil Ratio
Gravity
29

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

API NO. 15-055-20,702

County Finney

C. E/2 SE/4 SE/4 Sec. 3 Twp. 23S Rge. 31W ☐ East ☒ West

660 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

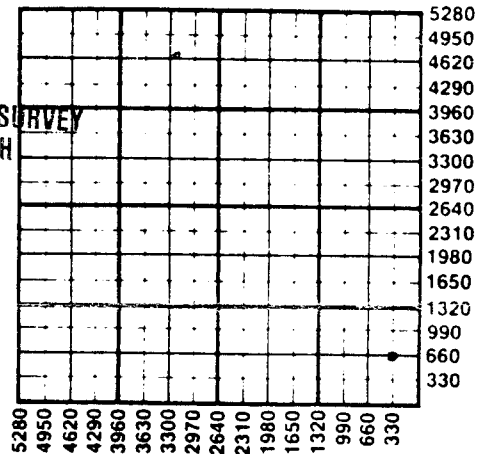
Lease Name Sherman Well # 3-1

Field Name Stewart

Producing Formation Morrow Sand

Elevation: Ground 2882 KB 2887

Section Plat



JUN 13 1989

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☒ Groundwater 660 Ft North from Southeast Corner
(Well) 1000 Ft West from Southeast Corner of

Sec 3 Twp 23S Rge 31 ☐ East ☒ West

Fred Askren & Martha Sherman, Garden City, Ks.

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)

(purchased from city, R.W.D. #)

Production
and 6

24964

SIDE TWO

Operator Name Sharon Resources, Inc. Lease Name Sherman Well # 3-1
 Sec. 3 Twp. 23S Rge. 31W East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

D.S.T. #1
 4750-4779
 30-60-60-90
 Recovered: 2460' gas in pipe
 570' clean gassy oil
 150' filtrate water
 IFP: 87-187 PSI
 FFP: 203-329 PSI
 SIP: 828-828 PSI

Name	Top	Bottom
Heebner	3993	
Lansing	4078	
Base KC	4489	
Marmaton	4512	
Ft. Scott	4614	
Cherokee	4629	
Morrow Sd.	4768	
Mississippi	4795	
Total Depth	4917	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	466'	Class H	275	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14#	4,910'	50/50 Poz	200	18% Salt 3/4 of 1%
				CFR-2	500 Gal. Super Flush		
				sx Class H 1 1/4"	Flo Seal	300	1/4# Flo Seal & 130
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	4772-94			natural			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size	Set At	Packer at					
157 its. 2 7/8"	4823						

Subscribed and sworn to before me this 7th day of May 1987. *[Signature]*
 STATE COMMISSIONER OF NATURAL GAS
 RECEIVED
 Distribution ☐ SWD/Rep ☐ NGPA ☐ Plug ☐ Other