

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

DEC 19

CONFIDENTIAL

Operator: License # 9883

Name: SHARON RESOURCES, INC.

Address 5995 GREENWOOD PLAZA BLVD
SUITE #220
ORCHARD PLACE ONE

City/State/Zip ENGLEWOOD, CO 80111

Purchaser: TTTI (NOW SCURLOCK PERMIAN)

Operator Contact Person: JACK STEINHAUSER

Phone (303) 694-4920

Contractor: Name: POST & MASTIN

License: 08438

Wellsite Geologist: BOB ELDER

Designate Type of Completion

New Well Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: SHARON RESOURCES, INC.

Well Name: SHERMAN #3-6

Comp. Date 8/30/90 Old Total Depth 4950'

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.
☒ FRACTURE STIMULATE

12-13-90 --- 12/26/90
 Spud Date Date Reached TD Completion Date
 START

API NO. 15- 055-20,931-0001

County FINNEY

SW-SE-SW Sec. 3 Twp. 23S Rge. 31 X

330' FSL Feet from S/N (circle one) Line of Section

1485' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SHERMAN Well # 3-6

Field Name STEWART

Producing Formation MORROW

Elevation: Ground 2800' KB 2885'

Total Depth 4950' PBTD 4900'

Amount of Surface Pipe Set and Cemented at 443' Fee

Multiple Stage Cementing Collar Used? ☒ DV Yes ☐ No

If yes, show depth set 2143' Fee

If Alternate II completion, cement circulated from 2143'

feet depth to SURFACE w/ 625 sx cmt

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

N/A - WORKOVER

Chloride content ppm Fluid volume bbl

Dewatering method used

RELEASED

Location of fluid disposal if hauled offsite:

Operator Name

JAN 2 5 1993

Lease Name FROM CONFIDENTIAL Lease No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SHARON RESOURCES, INC.

Signature JACK S. STEINHAUSER
 Title PRESIDENT Date 1/15/92

Subscribed and sworn to before me this 15TH day of JANUARY

19 92

Notary Public

SHELLEY KERNE, STATE OF COLORADO
 My Commission Expires DEC. 6, 1993
 COUNTY OF ARAPAHOE

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
W	Wireline Log Received
G	Geologist Report Received
Distribution <input checked="" type="checkbox"/> KCC <input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA <input checked="" type="checkbox"/> KGS <input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)	
FROM CONFIDENTIAL	

24970

Operator Name SHARON RESOURCES, INC.Lease Name SHERMANWell # 3-6Sec. 3 Twp. 23S Rge. 31☐ East
☒ WestCounty FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
LANSING	4074'	
STARK SH	4402'	
BKC	4496'	
MARMATON	4518'	
PAWNEE	4590'	
FT. SCOTT	4614'	
CHEROKEE SH	4630'	
MORROW	4766'	
MORROW SD	4769'	
MISSISSIPPI	4814'	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SEE ORIG ACO-1							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		HALLIBURTON FRAC 12,250	4770'-
		GAL 40# BORAGEL W/1500#	4810'
		100 MESH SD & 16,200#	
		20/40 SD	MORROW

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4825'	(MA=15')	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 8/30/90 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav
AFTER FRAC	65 BOPD	TSTM	58 BW	N/A	29

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) FRACTURE STIMULATE