

MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City/State/Zip HOUSTON, TEXAS 77057

Purchaser: NA

Operator Contact Person: JASON SIZEMORE

Phone (713) 784-8700

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: NA

Designate Type of Completion

       New Well        Re-Entry X Workover

       Oil        SWD        SLOW        Temp. Abd.

       Gas X ENHR        SIGW

       Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ?

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

       Deepening        Re-perf. X Conv. to Inj/SWD

       Plug Back        PBTB

       Commingled        Docket No. \_\_\_\_\_

       Dual Completion        Docket No. \_\_\_\_\_

       Other (SWD or Inj?)        Docket No. E-27,138

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- 055-20848

County FINNEY

       -        SE -        NW -        SW Sec. 4 Twp. 23S Rge. 31        E

1500 Feet from (S)N (circle one) Line of Section

4180 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name STEWART UNIT Well # SCOTT 4-5

Field Name STEWART

Producing Formation MORROW

Elevation: Ground 2875' KB 2880'

Total Depth 4935' PBTB 4903'

Amount of Surface Pipe Set and Cemented at 443 Feet

Multiple Stage Cementing Collar Used? X Yes        No

If yes, show depth set 2050 Feet

If Alternate II completion, cement circulated from 2050'

feet depth to DID NOT CIRC TO SURFACE w/ 475 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

       Quarter        Sec.        Twp.        S Rng.        E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President & Operations Date 10-16-98

Subscribed and sworn to before me this 16<sup>th</sup> day of October, 19 98.

Notary Public [Signature]

Date Commission Expires 3-12-2000

K.C.C. OFFICE USE ONLY

F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received

Distribution

       KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

SIDE TWO

25026

Well # SCOTT 4-5

Operator Name PETROSANTANDER (USA) INC

Lease Name STEWART UNIT

County FINNEY

Sec. 4 Twp. 23S Rge. 31

☐ East☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ NoElectric Log Run  
(Submit Copy.)☐ Yes ☐ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/2"	8-5/8"	24#	443	LITE/CLASS C	150/125	2% CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	4933	POZIMIX 50/50	210	18% SALT

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	780'	LITE/CLASS C	130/25	
Protect Casing				
Plug Back TD	1400'	LITE/CLASS C	200/25	
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4781' - 4810'	FRAC 11,500 GAL 40# BORAGEL	
		1300 # 100 MESH SAND	
		18,500 # 20-40 SAND	
TUBING RECORD		Liner Run	
Size	Set At	Packer At	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
2-7/8"	4760'	4758'	
Date of First, Resumed Production, SWD or Inj	Producing Method		
12/19/97	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Production Interval

Disposition of Gas:

METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)