

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**COPY**

Operator: License # 32198Name: PETROSANTANDER (USA) INCAddress 6363 WOODWAY suite 350City/State/Zip HOUSTON, TEXAS 77057Purchaser: NAOperator Contact Person: JASON SIZEMOREPhone (713) 784-8700

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: NA

Designate Type of Completion

       New Well        Re-Entry   X   Workover       Oil        SWD        SIOW        Temp. Abd.       Gas   X   ENHR        SIGW       Dry        Other (Core, WSW, Expl., Cathodic, etc)If Workover: OLD WELLOperator: SHARON RESOURCESWell Name: SCOTT 4-5Comp. Date 03/24/89 Old Total Depth 4935'       Deepening        Re-perf.   X   Conv. to Inj/SWD       Plug Back        PBDT       Commingled        Docket No. \_\_\_\_\_       Dual Completion        Docket No. \_\_\_\_\_  X   Other (SWD or Inj?)        Docket No. E-27,13811/05/97

Spud Date

12/05/97

Date Reached TD

Completion Date

API NO. 15- 055-20848-0001County FINNEY       SE        NW        SW Sec.   4   Twp.  23S  Rge.  31    E     W   1500  Feet from (S) (circle one) Line of Section 4180  Feet from (E) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name STEWART UNIT Well # SCOTT 4-5Field Name STEWARTDirection        Formation MORROWElevation: Ground 2875' KB 2880'Total Depth 4935' PBDT 4903'Amount of Surface Pipe Set and Cemented at 443 FeetMultiple Stage Cementing Collar Used?   X   Yes        NoYes, show depth set 2050 FeetAlternate II completion, cement circulated from 2050'Feet depth to DID NOT CIRC TO SURFACE w/ 475 sx cmt.Drilling Fluid Management Plan OLWVO, 1-26-99  
(Data must be collected from the Reserve Pit)Chloride content        ppm Fluid volume        bblsDewatering method used       Location of fluid disposal if hauled offsite:       Operator Name       Lease Name        License No.              Quarter        Sec.        Twp.        S Rng.        E/WCounty        Docket No.       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Colleen WhitleyTitle Vice President of Operations Date 11/10/98Subscribed and sworn to before me this 10<sup>th</sup> day of November, 19 98.Notary Public Colleen WhitleyDate Commission Expires 3-12-2000

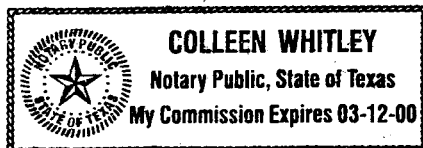
## K.C.C. OFFICE USE ONLY

F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received

## Distribution

  X   KCC        SWD/Rep        NGPA  
       KGS        Plug   X   Other  
       (Specify)

Form ACO-1 (7-91)



**COPY**

SIDE TWO

25028

Operator Name PETROSANTANDER (USA) INC Lease Name STEWART UNIT Well # SCOTT 4-5Sec. 4 Twp. 23S Rge. 31  
☐ East  
☒ WestCounty FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample  
Name Top Datum

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/2"	8-5/8"	24#	443	LITE/CLASS C	150/125	2% CaCl <sub>2</sub>
PRODUCTION	7-7/8"	5-1/2"	15.5#	4933	POZIMIX 50/50	210	18% SALT

## ADDITIONAL CEMENTING/SQUEEZE RECORD NONE

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4781' - 4810'	FRAC 11,500 GAL 40# BORAGEL	
		1300 # 100 MESH SAND	
		18,500 # 20-40 SAND	
TUBING RECORD	Size 2-7/8"	Set At 4760'	Packer At 4758'
			Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Inj 12/19/97	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	INJECTION	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

NO PRODUCTION / INJECTION WELL

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

*Injection*  
~~Production~~ Interval