

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 32198Name: PETROSANTANDER (USA) INCAddress 6363 WOODWAY suite 350City/State/Zip HOUSTON, TEXAS 77057Purchaser: NAOperator Contact Person: JASON SIZEMOREPhone (713) 784-8700Contractor: Name: WICHITA, KANSASLicense: 117Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: OLD WELLOperator: SHARON RESOURCESWell Name: SCOTT 4-5Comp. Date 03/24/89 Old Total Depth 4935'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No. E-27,138

11/05/97 Spud Date Date Reached TD Completion Date 12/05/97API NO. 15- 055-20848-0001County FINNEYSE NW SW Sec. 4 Twp. 23S Rge. 31 XW1500 Feet from S/N (circle one) Line of Section4180 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name STEWART UNIT Well # SCOTT 4-5Field Name STEWARTInjection FORMATION Formation MORROWElevation: Ground 2875' KB 2880'Total Depth 4935' PBD 4903'Length of Surface Pipe Set and Cemented at 443 FeetMultiple Stage Cementing Collar Used? Yes NoCement, show depth set 2050 FeetAlternate II completion, cement circulated from 2050'feet depth to DID NOT CIRC TO SURFACE w/ 475 sx cmt.Drilling Fluid Management Plan OWW03 1-26-99 UC
(Data must be collected from the Reserve Pits)Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/W County Docket No.

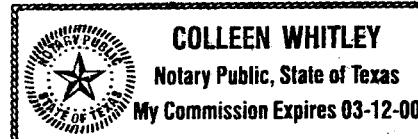
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Colleen WhitleyTitle Vice President of Operations Date 11/10/98Subscribed and sworn to before me this 10th day of November,
19 98.Notary Public Colleen WhitleyDate Commission Expires 3-12-2000

K.C.C. OFFICE USE ONLY	
<input type="checkbox"/> F	Letter of Confidentiality Attached
<input type="checkbox"/> C	Wireline Log Received
<input type="checkbox"/> C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	SWD/Rep
<input type="checkbox"/> KGS	Plug
<input type="checkbox"/> NGPA	Other (Specify) <u>IS</u>

Form ACO-1 (7-91)



COPY

25028

Operator Name PETROSANTANDER (USA) INCLease Name STEWART UNIT Well # SCOTT 4-5Sec. 4 Twp. 23S Rge. 31 East WestCounty FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/2"	8-5/8"	24#	443	LITE/CLASS C	150/125	2% CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	4933	POZIMIX 50/50	210	18% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

NONE

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth				Type and Percent Additives
	Top	Bottom	Type of Cement	#Sacks Used	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth	
4	4781' - 4810'			FRAC 11,500 GAL 40# BORAGEL				
				1300 # 100 MESH SAND				
				18,500 # 20-40 SAND				
TUBING RECORD				Size	Set At	Packer At	Liner Run	
				2-7/8"	4760'	4758'	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Date of First, Resumed Production, SWD or Inj				Producing Method			INJECTION	
12/19/97				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	8bbls.	Gas-Oil Ratio	Gravity

NO PRODUCTION / INJECTION WELL

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Injection

Production Interval