

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 9883
Name: SHARON RESOURCES, INC.
Address: 5340 S. Quebec, #220
City/State/Zip: Englewood, CO 80111
Purchaser:

Operator Contact Person: Mark Steinhauser
Phone: (303) 694-4920

Designate Type of Original Completion
☐ New Well ☐ Re-Entry ☐ Workover

Date of Original Completion 11-13-89

Name of Original Operator SHARON RESOURCES

Original Well Name SCOTT #4-6

Date of Recompletion:

9/4/91 9/10/91 STATE CORPORATION COMMISSION

Commenced Completed

Re-entry ☒ Workover ☐

Designate Type of Recompletion/Workover:

☐ Oil ☒ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

☐ Deepening ☐ Re-perforation
☐ Plug Back ☐ PSTD
☐ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☒ Other (Disposal or Injection?)
Docket No. D-26,271

API NO. 15- 055-20,880-A
County Finney
C- NW NW SW Sec. 4 Twp. 23 Rge. 31 ☒ East
West

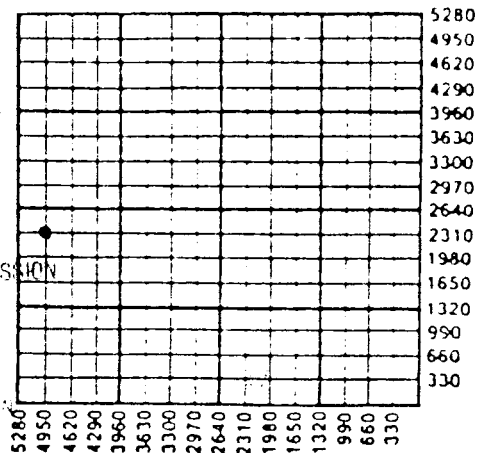
2310' Ft. North from Southeast Corner of Section
4950' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name SCOTT Well # 4-6

Field Name STEWART

Producing Formation _____

Elevation: Ground 2873' KB 2878'



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received <u>in writing</u>
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> NGPA
		(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark A. Steinhauer Title LAND MANAGER Date 9/13/91

Subscribed and sworn to before me this 13th day of September 19 91

Notary Public John M. E. Fadden Date Commission Expires NOV 20, 1992

4-28-81W

SIDE TWO

Operator Name SHARON RESOURCES, INC. Lease Name SCOTT Well # 4-6Sec. 4 Twp. 23 Rge. 31 ☐ East☒ WestCounty FINNEY

RECOMPLETION FORMATION DESCRIPTION

☒ Log ☐ Sample

Name

Top

Bottom

CEDAR HILLS (GLORIETTA)

1547'

1816'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	8 5/8"	24#	CLASS H	275	2% GEL, 3% cc
<input type="checkbox"/> Protect Casing	SURF.	446			
<input type="checkbox"/> Plug Back TD	4 1/2"	10.5#	CSG CLASS H	100 SXS	2% CAL, HLC (H) 400 SXS 1/4 PPS FLOCELE
<input type="checkbox"/> Plug Off Zone	SURF.	1938			
					CIRC. 40 BBLS CEMENT TO SURFACE

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
2	1565 - 1585	
2	1646 - 1662	

PBDT 1894' Plug Type CEMENT

TUBING RECORD

Size 2 3/8" Set At 1520' Packer At 1520' Was Liner Run Y X NDate of Resumed Production, Disposal or Injection PENDING M.I.T.

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio _____

Gas _____ Mcf