

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION
RELEASED
 WELL COMPLETION OR RECOMPLETION FORM
 Date: ~~SEP 1 1987~~ **SEP 30 1988**
 DESCRIPTION OF WELL AND LEASE

Operator: License # 9883
 Name Sharon Resources
 Address 7100 E. Belleview, Suite 201
 City/State/Zip Englewood, Colorado 80122

Purchaser Inland Crude

Operator Contact Person Gary Sharp
 Phone 316-265-9825

Contractor: License # 5302
 Name Red Tiger Drilling Company
 (316) 263-2371

Wellsite Geologist Robert Elder
 Phone 303-694-4920

Designate Type of Completion

- New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3/10/86 3/18/86 6/24/86
 Spud Date Date Reached TD Completion Date
 4,889'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 463.92 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-055-20,637

County Finney

C W/2 NE/4 NW/4 11 23S 31W East
 Sec..... Twp..... Rge..... West

4620 Ft North from Southeast Corner of Section
 3630 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

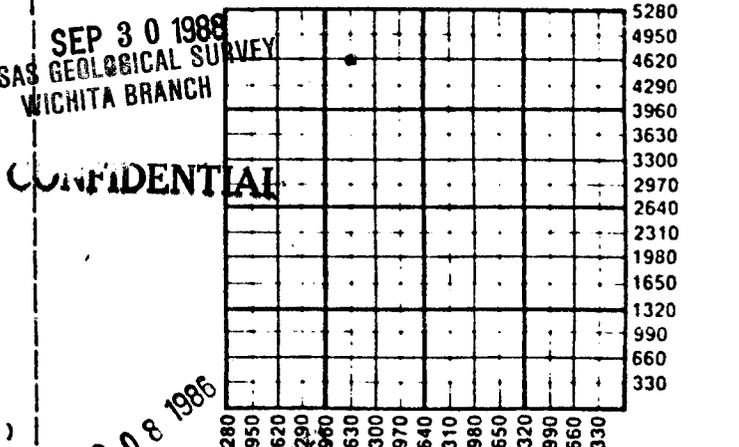
Lease Name Sherman Well # 5

Field Name Stewart

Producing Formation Morrow

Elevation: Ground 2876' KB 2881'

Section Plat



Disposition of Produced Water: Disposal
 Docket # Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit # Unknown

Groundwater NW/4
 (Well) Ft North from Southeast Corner
 Ft West from Southeast Corner of
 Sec 11 Twp 23S Rge 31 East West
 Mrs. Matha Sherman, Garden City, Ks. 67846

Surface Water Ft North from Southeast Corner
 (Stream, pond etc) Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Sharon Resources Lease Name Sherman Well # 5

Sec. 11 Twp. 23S Rge. 31W East West County Firney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

No DST

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3975	
Toronto	3992	
Lansing	4064	
Base Ks City	4478	
Ft. Scott	4602	
Morrow Shale	4744	
Morrow Sand	4748	
Top Miss.	4764	

CONFIDENTIAL

AUG 08 1985

**KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	471.27'	Class H	325	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14#	4,888'	50/50 Poz	150	18% Salt 3/4% CFB
				500 Gal. Super Flush; Halliburton Light 350 sx; 100 s			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4850-4854			Frac. - 17,000 gals. diesel		4724	
4	4845-4849			34,500 lbs. 16-30 sand			
				Total load 403 bbls.			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 7/8	4877'				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					