



CORE LABORATORIES

Sec. 9-T 238-R 31W

CORE ANALYSIS RESULTS

for

North American Resources Company, Inc.

Pauls No. 9-2 Well
Stewart Field
Finney County, Kansas
File Number: 57121-8243

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CORE LABORATORIES

Company : North American Resources Company, Inc.
 Well : Pauls No. 9-2
 Location : Sec. 9 T23S R31W
 Co, State : Finney, Kansas

Field : Stewart
 Formation : Atoka-Morrow
 Coring Fluid : Fresh Water Gel
 Elevation : 2899 KB

File No.: 57121-8243
 Date : 22-Sep-1988
 API No.:
 Analysts: JS MW

CORE ANALYSIS RESULTS

4800 Core = 4802 logs

SAMPLE NUMBER	DEPTH ft	PERMEABILITY (HORIZONTAL) K _{air} md	POROSITY (HELIUM) %	SATURATION		GRAIN DENSITY gm/cc	DESCRIPTION
				(PORE VOLUME) OIL %	WATER %		
Core No.1 Atoka-Morrow Formation 4750.0-4786.0 Cut 36.0' Rec. 36.0'							
	4750.0- 74.0						Ls -- No Analysis Requested
	4774.0- 75.0						Ls Arg -- No Analysis
	4775.0- 85.0						Shale -- No Analysis
14727.7	4785.3	86.9	15.9	18.6	50.6	2.65	Sst lt gry vf-f gr sli arg
24727.7	4785.7	18.2	12.9	16.1	51.4	2.66	Sst lt gry f gr arg

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TABLE I
SUMMARY OF CORE DATA

ZONE AND CUTOFF DATA				CHARACTERISTICS REMAINING AFTER CUTOFFS			
ZONE:				PERMEABILITY:			
Identification -----	Morrow	Number of Samples -----	2	Flow Capacity -----	105.1 md-ft		
Top Depth -----	4750.0 ft	Thickness Represented -	2.0 ft	Arithmetic Average ----	52.6 md		
Bottom Depth -----	4786.0 ft			Geometric Average -----	39.8 md		
Number of Samples -----	2	POROSITY:		Harmonic Average -----	30.1 md		
DATA TYPE:				Minimum -----	18.2 md		
Porosity -----	(HELIUM)	Storage Capacity -----	28.8 ϕ -ft	Maximum -----	86.9 md		
Permeability ----- (HORIZONTAL) Kair		Arithmetic Average ----	14.4 %	Median -----	52.6 md		
CUTOFFS:				Maximum -----	15.9 %		
Porosity (Minimum) -----	0.0 %	Median -----	14.4 %	Standard Dev. (Geom) --	K-10.481 md		
Porosity (Maximum) -----	100.0 %	Standard Deviation ----	± 2.1 %	HETEROGENEITY (Permeability):			
Permeability (Minimum) ---	0.0000 md	GRAIN DENSITY:		Dykstra-Parsons Var. --	0.000		
Permeability (Maximum) ---	100000. md	Arithmetic Average ----	2.65 gm/cc	Lorenz Coefficient ----	0.337		
Water Saturation (Maximum)	100.0 %	Minimum -----	2.65 gm/cc	AVERAGE SATURATIONS (Pore Volume):			
Oil Saturation (Minimum) -	0.0 %	Maximum -----	2.66 gm/cc				
Grain Density (Minimum) --	2.00 gm/cc	Median -----	2.65 gm/cc	Oil -----	17.5 %		
Grain Density (Maximum) --	3.00 gm/cc	Standard Deviation ----	± 0.01 gm/cc	Water -----	51.0 %		
Lithology Excluded -----	NONE						

CORE LAB SPECTRAL GAMMA-RAY PLOT

North American Resources Company

Paule No. 9-2 Well

Stewart Field

Finney County, Kansas

Morrow Fm (4750.0-4785.7 feet)

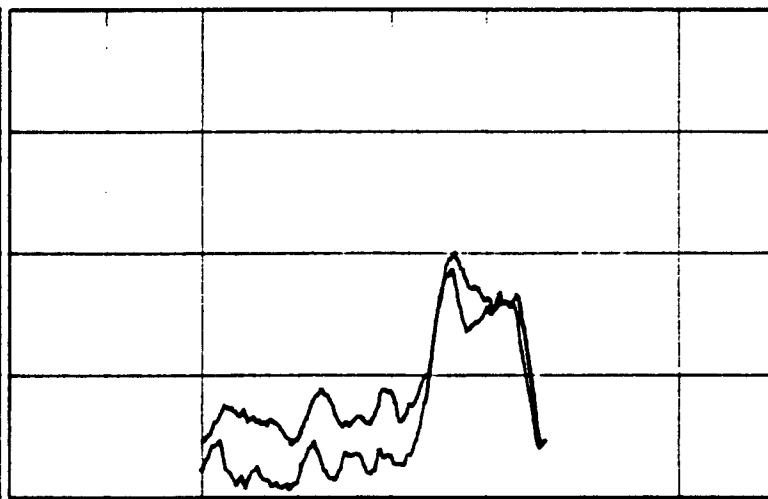
Core Laboratories

22-Sep-1988

Vertical Scale
5.00 in - 100.0 ft

Total Gamma
API 10. 200

Uranium Free Gamma
API 10. 200



Depth
Feet

Potassium
%

Thorium
ppm

Uranium
ppm

