

RELEASED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
Date: 9/2/87
ACO-1 WELL HISTORY
FROM CONFIDENTIAL
DESCRIPTION OF WELL AND LEASE

SIDE ONE

9/2/87
KCC
Jue

Operator: License # .9883
Name Sharon Resources, Inc.
Address .7100 E. Bellevue St. 201
City/State/Zip .Englewood, CO. 80111

Purchaser Inland Crude
Wichita KS

Operator Contact Person Gary Sharp
Phone .316-265-9825

Contractor: License # .5302
Name Murfin Drilling

Wellsite Geologist Robert E. Elder
Phone .303-694-4920

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date .Old Total Depth.

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
.6/10/86 .6/19/86 7/9/86
Spud Date Date Reached TD Completion Date
.4884
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 474 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set .feet
If alternate 2 completion, cement circulated
from .feet depth to .w/. SX cmt
Cement Company Name
Invoice #

API NO. 15-.055-20.664
County Finney
C. W/2 E/2 SW/4 Sec. 2 Twp. 23 Rge. 31 East
X West

1320
3630
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

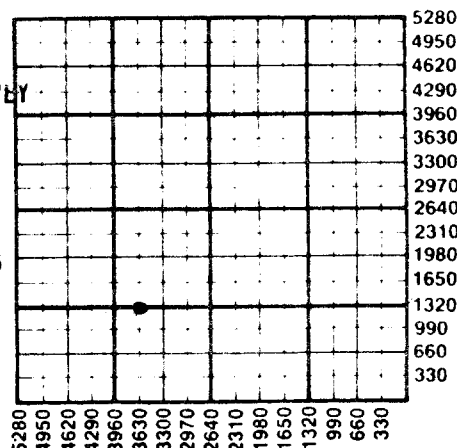
Lease Name Nelson Well # 2-2

Field Name Stewart

Producing Formation Morrow

Elevation: Ground 2874 KB 2879

Section Plat



OCT 27 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☒ Groundwater .1000 Ft North from Southeast Corner
(Well) .2800 Ft West from Southeast Corner of
Sec 2 Twp 23S Rge 31W East West
G & E Properties, Wichita, Kansas 67206
☐ Surface Water .Ft North from Southeast Corner
(Stream, pond etc.) .Ft West from Southeast Corner
Sec Twp Rge East West
☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Steinhäuser, Executive Vice President
Title Executive Vice President Date 8/20/86

Subscribed and sworn to before me this 20th day of August 1986
Notary Public Jo Beth McFadden
Date Commission Expires 6/20/88

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Operator Name Sharon Resources, Inc. Lease Name Nelson Well #. 2-2

Sec. 2 Twp. 23S Rge. 31 East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

DST #1 - Misrun 4747-4790
DST #2 - 4747-4790 - successful, but some temporary formation damage affected flow results. Gas to surface in 90 min. Total 780' fluid, including 420' clean gassy oil, 180' sl water cut muddy oil, 180' sl gas and oil cut muddy water.

Name Top Bottom
Heebner 3973
Toronto 3994
Lansing 4054
Base Kansas City 4472
Ft. Scott 4600
Morrow Shale 4742
Morrow Sand 4746

CASING RECORD [XX] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Size Casing Weight Setting Type of #Sacks Type and
Drilled Set (in O.D.) Lbs/Ft. Depth Cement Used Percent
Additives
Surface 12-1/4 8-5/8 20# 474 H 330 2% Gel 3% CC
Production 7-7/8 5-1/2 14# 4883 50/50 Poz 150 18% salt & 75% CFR 2% 2% Gel
PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
4 4746-56
4 4758-64
Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth
TUBING RECORD
Size Set At Packer at Liner Run [] Yes [] No
2-7/8 4754
Date of First Production Producing Method
7/9/86 [] Flowing [X] Pumping [] Gas Lift [] Other (explain)
Estimated Production Oil Gas Water Gas-Oil Ratio Gravity
Per 24 Hours 50 0 0
Bbls MCF Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [X] Perforation
[] Solid [] Other (Specify) 4758-4764
[] Used on Lease [] Dually Completed
[] Commingled