

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243

Name: Cross Bar Petroleum, Inc.

Address Centre City Plaza

151 N. Main, Suite 630

City/State/Zip Wichita, KS 67202-1407

Purchaser: Texaco Trading & Transportation, Inc.

Operator Contact Person: C. K. Morrison

Phone (316) 265-2279

Contractor: Name: Saturn Well Service Corp.

License: 3641

Wellsite Geologist: N/A Workover

Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ SLOW ☒ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Cross Bar Petroleum, Inc.

Well Name: 1-3 Trans Am 'S'

Comp. Date 6-12-95 Old Total Depth 4920'

☒ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Inj?) ☐ Docket No. ☐

6-6-95 6-10-95 6-12-95
Spud Date Date Reached TD Completion Date
WO Start WO Abandoned Turned over to
NARCO

API NO. 15- 055,21,385-0001

County Finney

-SE - SE - NE Sec. 3 Twp. 23S Rge. 31 ☒ E W

2260 Feet from X (circle one) Line of Section

380 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
☒ NE, ☐ SE, ☐ NW or ☐ SW (circle one)

Lease Name Trans Am 'S' Well # 1-3

Field Name Wildcat

Producing Formation Upper Morrow Sand, Mississippian
St. Genevieve & St. Louis 'C'

Elevation: Ground 2877' KB 2882'

Total Depth 4920' PBTD 4830'

Amount of Surface Pipe Set and Cemented at 463.85' @ 472 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2060' Feet

If Alternate II completion, cement circulated from 2060'

feet depth to 7' KB w/ 350 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 18,500 ppm Fluid volume 600 bbls

Dewatering method used Allow pits to evaporate dry,
then backfill.

Location of fluid disposal if hauled offsite: N/A

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. K. Morrison

Title C. K. Morrison, Operations Mgr. Date 6-27-95

Subscribed and sworn to before me this 27th day of June,
19 95.

Notary Public Jo Ann Thaden

Date Commission Expires 4-17-97

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)



Operator Name Cross Bar Petroleum, Inc.Lease Name Trans Am 'S'Well # 1-3Sec. 3 Twp. 23S Rge. 31☐ East
☒ WestCounty Finney

Kansas

- See attached ACO-1 -

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No N/A

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

No Changes

List All E.Logs Run:

Perforation Record Depth Control

Perforation Record & Cast Iron Bridge

Plug Depth Control

CASING RECORD

☐ New ☐ Used

No Changes

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4843' to 4846'	250 ga 15% NE DSFe	4843' to 4846'
	Alpha Model 4.24 Big Boy @ 4830'		
4	4785' to 4790'	500 ga 15% NE DFSe*	4785' to 4790'
		Communicated w/ other perfs @	4766' to 4770'
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size Set At Packer At			
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
N/A			
Estimated Production Per 24 Hours.	Oil Bbls.	Gas Mcf	Water Bbls.
	N/A	N/A	N/A
		Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) Temporarily Abandoned

4766' - 70'

4785' to 90'

LEASE NAME Trans Am 'S' SEC. 3 TWP. 23S RGE. 31 E/W X COUNTRY

WELL # 1-3 SPOT LOCATION SE-SE-NE 2260 FEET FROM ~~S~~/N LINE OF SECTION

API NO. 15-055-21,385 380 (circle one above)
FEET FROM ~~EA~~ LINE OF SECTION

TYPE OF WELL * Oil *

TOTAL DEPTH 4920' (circle one above)

DATE DRILLED 1-31 thru 2-10-95 DATE SHUT-IN 6-12-95

DOCKET NO. IF SMD OR ENHR

*TYPE OF WELL INDEX (circle one): OIL GAS SUD ENR US * New operator may

OTHER CASING

use as injection supply well

PLUG BACK DEPTH	PLUG BACK METHOD	DEPTH TO FLUID FROM SURFACE	GL/DK/KB ELEVATION	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING
4830'	CIBP	3400'	2882'	8-5/8"	472	290 sx	Good	11" 14#	4917'	195 sx	Good

PRODUCTION FOR TA REQUEST: Production equipment is being removed. Well is to be bought by North American Resou

who tentatively plan to use as an enhanced recovery injection supply well.

Plug

CEMENT AMOUNTS 350 sx (Circ to Surface)

FEET

FEET

feet Perforation [X] or Open Hole []

feet Perforation [x] or Open Hole []feet Perforation [x] or Open Hole []

DOCUMENT FOR THREE YEAR INACTIVE WELL SEVERANCE TAX EXEMPTION REQUEST ONLY: LIST PRODUCTION VOLUMES OF OIL OR GAS PRODUCED FOR THE PAST THREE YEARS PERIOD FOR THIS WELL BY MONTH AND YEAR AND ATTACH LAST THREE YEARS OF COUNTY RENDITION FORMS. CHECK VOLUME TYPE: OIL _____ GAS _____

MONTHS: _____

[illegible]

DATE
PUT BACK IN SERVICE

REVIEW COMPLETED BY: _____ T.A. APPROVED: YES [] DENIED []
SEVERANCE TAX EXEMPTION APPROVED? YES [] NO [] COMMENTS: _____