

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior inc
Address: P.O.Box 399,
City/State/Zip: Garden City, Ks, 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles Sr
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilg.
License: 5382
Wellsite Geologist: Ron nelson
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
9-5-01 9-10-2001 10-3-2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21,764-0000
County: Finney
NE/4 Sec. 33 Twp. 23 S. R. 32 East ☒ West
2196' feet from S ☒ (circle one) Line of Section
1000' feet from ☒ E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) ☒ NE ☐ SE ☐ NW ☐ SW
Lease Name: Neeley Well #: 3
Field Name: Conden
Producing Formation: St. Louis
Elevation: Ground: 2849 Kelly Bushing: 2860
Total Depth: 4902' Plug Back Total Depth: 4863'
Amount of Surface Pipe Set and Cemented at 592' Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3137' Feet
If Alternate II completion, cement circulated from 3137'
feet depth to Surface w/ 250 sx cmt.

Drilling Fluid Management Plan *ACT I Drilg 1-8-03*
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 280 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East ☐ West ☐
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt. Date: 4-30-2002
Subscribed and sworn to before me this 30th day of April
2002
Notary Public: [Signature]
Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public, State of Kansas

KCC Office Use ONLY

Deny Letter of Confidentiality Attached
If Denied, Yes ☒ Date: 5-6-02 Drilg
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____