KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4048
Name: American warrior INC
Address: P.O.box 399,
City/State/Zip: Garden City, KS, 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles SR
Phone: (620-) 275-2963
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: Alan Dowing

RECEIVED
APR 15 2003
KCC WICHITA

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
✓ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

1-6-03 Spud Date or Recompletion Date
1-11-03 Date Reached TD
1-29-03 Completion Date or Recompletion Date

API No. 15 - 055-21,791-00-00
County: Finney 110'N & 15'E of
C SW NE Sec. 33 Twp. 23s S. R. 32w ☐ East ✓ West
1880' feet from S / (N) (circle one) Line of Section
1830' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Neeley Well #: 4
Field Name: Congdon
Producing Formation: Morrow
Elevation: Ground: 2832 Kelly Bushing: 2837
Total Depth: 4950 Plug Back Total Depth: 4913
Amount of Surface Pipe Set and Cemented at 530 Feet
Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
If yes, show depth set 3181 Feet
If Alternate II completion, cement circulated from 3181
feet depth to 500' w/ 770 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ East West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Production Supt. Date: 4-14-03
Subscribed and sworn to before me this 14th day of April, 19 2003
Notary Public: Debra J. Purcell
Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: American warrior INC Lease Name: Neeley Well #: 4

Sec. 33 Twp. 23s S. R. 32w East ✔ West County: Finney 110'N & 15'E of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	✔ No
Samples Sent to Geological Survey	☐ Yes	✔ No
Cores Taken	Yes	✔ No
Electric Log Run *(Submit Copy)*	✔ Yes	No

List All E. Logs Run:

cased hole (gamma ray neutron, sonic cement bond

Log Name	Formation (Top), Depth and Datum Top	✔ Sample Datum
Morrow	4706'	-1869
St Gen.	4807'	-1970
St. Louis	4856"	-2019

CASING RECORD New ✔ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	530'	60/40poz	350	2%gel/ 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
✔ Perforate	1650-1651	SMDC	200	1/4# flocele
___ Protect Casing				
___ Plug Back TD	805-806	SMDC	220	3%cc 1/4# flocele
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	4734'-4743', 4708'-4724'	1500 gals 15% fe acid	same
		20,000#s 2/40 sand in cross-linker gel	

TUBING RECORD Size	Set At	Packer At	Liner Run
2-3/8"	4900'	none	Yes ✔ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
SI	Flowing ✔ Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented Sold ☑ Used on Lease *(If vented, Sumit ACO-18.)*

Open Hole ✔ Perf. Dually Comp. ☐ Commingled

☐ Other *(Specify)*