Geological & WICHITA BRANCH	J	0				$\hat{\Box}$				
KANSAS DRILLERS LOG							s. 28	3 <u> </u>	23S R.32 ₩	
API No. 15 — 055 — 20274									SW ½	
County Number									inney	
Operator							Count	<b>,</b>	640 Acres	
	DDUCTION C		Vancac	67901			-l r	7	N	
		inclai,	Ralisas	0/901				160	60	
Well No.  Lease Name  O. G. Congdon										
ootage Location	J 0. G.	Congdon		<del></del>			1 1	_		
660 feet from (N	(\$) line 66			from (E) (W)	line					
Principal Contractor			Geologist					150	160	
Service Drilling Spud Date			Total Depth P.B.T.D.				<b>∮</b>	Loc	ete well correctly	
10-12-77			5000 4936			·	Elev.: Gr. 2851			
Pate Completed			Oil Purchaser				DF_	<sub>DF</sub> 2857 кв 2858		
11-19-77	· · · · · · · · · · · · · · · · · · ·			L Company		<del></del>	<u> </u>			
			CASING	RECORD						
Report of all strings	set — surface,	intermediate,	production, e	tc.						
Purpose of string	Size hole drilled	Size casing se (in O.D.)	<del></del>			Type cement		lacks	Type and percent odditives	
	·	, m V, D, 7			<del> </del>	/65 POZ	75		.25# Flakes &	
Surface	12½	8 5/8	24	1622		988 "H"	15		3% CC	
D	m m /o			4000	50,	/50 POZ	27		2% gel & 18% s	
Production	7 7/8	_5½	14	4990	50	/50 POZ	52	5	6% gel	
						-				
· · · · · · · · · · · · · · · · · · ·	LINER RECOR	L		<u> </u>	<u> </u>	<b>NPP</b>	OR 4 7101			
			Sacks cement		Shots per ft.		Size & type Depth interval			
			*****						-	
	TUBING RECO	RD		4			5 Jet		4783-4800 ft	
Size Se	Setting depth P		set at	+			Juet	<del>-,</del>	4/03-4000 It	
2 3/8			48 <b>2</b> 2							
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD				
	Amou	nt and kind of	material used					1	Depth interval treated	
		-								
ACD W/3500 gal	of 15% MC	A Flushe	d W/19 bl	ols		·	4	783	-4800 ft	
2% KCL WTR										
A WILL WILL										
				·						
			INITIAL P	RODUCTION						
Date of first production	·····	Producii	ng method (flow	ing, pumping, g	as lift	t, etc.)				
11-16-77   Oil			Pumping			Water		12	Gas-oil ratio	
11-16-77	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Gas ols.	i	MCF	water 5		Gas-oil ratio  bbis. CFI		
11-16-77  RATE OF PRODUCTION PER 24 HOURS	27.5							~= 14· ]		
RATE OF PRODUCTION	245 used on lease or s					Producing in	terval (s)			

66044.

CC

AMOCO PRODUCTION COMPANY	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  011							
Well No. Lease Name  O. G. Congdo	on Well No. 1							
s 28 T 23 R 32 W								
WELL LO Show all important zones of porosity and contents there cluding depth interval tested, cushion used, time tool ope	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPTION, CONTENTS, ETC.		воттом	NAME	DEPTH				
Sand & Shale i Record Anhydrite & Shale Lime Lime & Shale Lime Lime Lime & Anhydrite Lime TD	0 1015 1980 2174 2920 3357 3500 4990	1015 1980 2174 2920 3357 3500 4990	Gamma Ray- Neutron	4990-250				
110- 4-5								
USE ADDITIONAL S	HEETS, IF NECESSARY, TO	COMPLETE W	ELL RECORD.					
Page Received	Sale McCord Gale McCord							
		٠. د. د. د	Signature					
	Administrative Assistant Title							
		11-	-21-77					
		11-21-// Date						