

ORIGINAL

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CONFIDENTIAL
JUL 02 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4328

Name: Global Natural Resources Corp.

Address P. O. Box 4682

City/State/Zip Houston, Texas 77210

Purchaser: Central Crude

Operator Contact Person: Melynda Mosley

Phone (713) 880-5464

Contractor: Name: Beredco, Inc.

License: 5147

Wellsite Geologist: Robert Hojnacki

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

3/10/90 3/22/90 4/27/90

Spud Date 3/10/90 Date Reached TD 3/22/90 Completion Date 4/27/90

API NO. 15- 055-20,903
County Finney FROM CONFIDENTIAL

C SE SW Sec. 20 Twp. 23 Rge. 32 East West

660 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Walker Well # 5-20

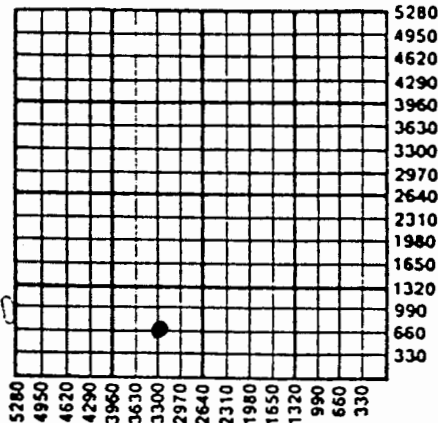
Field Name Congdon, North

Producing Formation Morrow

Elevation: Ground 2842 KB 2854

Total Depth 4900 PBDT 4849

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Amount of Surface Pipe Set and Cemented at 1937 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3294 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melynda L. Mosley
Title Regulatory Analyst Date 5/23/90

Subscribed and sworn to before me this 23rd day of May, 1990

Notary Public Nancy R. Lipson

Date Commission Expires 11-15-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

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SIDE TWO

Operator Name Global Natural Resources Corp. Lease Name Walker Well # 5-20
 Sec. 20 Twp. 23S Rge. 32 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach additional sheets if more space is needed. Attach copy of log.

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

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Name	Formation Description	
	Top	Bottom
Heebner	3816	3820
Toronto	3820	3856
Lansing A	3856	3898
Kansas City A	4223	4264
Marmaton	4386	4460
Pawnee	4460	4493
Fort Scott	4493	4510
Cherokee	4510	4594
Moffat	4673	4738
St. Louis	4796	4900

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DST #1: 4363-4426' Marmaton. IHP 2027, ISIP 1003, FSIP 1129, IFP 22-22, FFP 33-33, FHP 1975. Rec 60' oil cut mud (10% oil, 5% Gas, 85% mud).
 DST #2: 4660-4760' Morrow. IHP 2136, ISIP 1184, FSIP 1184, IFP 698-1067, FFP 1137-1184, FHP 2124. GTS-in 18 min.
 Rec 3485' clean gassy oil.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	13-3/8	48	699	Prem Lite	340	2% CaCl
Immediate	12-1/4	8-5/8	24	1937	Prem Lite	825	2% CaCl
Production	7-7/8	4-1/2	10.5	4895	Thickset	300	2% KCL
					Cl C Lite	425	2% KCL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
8	4709-4717', 4717-4725'	

TUBING RECORD

Size 2-3/8 Set At 4745 Packer At 4745

Liner Run Yes No

Date of First Production 4/28/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	209.16	0	0	-----	31.0

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
 Production Interval 4709-4717
4717-4725

20-235-R32W

COPY

RELEASED

JUL 02 1964

FROM CONFIDENTIAL

R.L. WALKER #5-20

DRILL STEM TEST INFORMATION

DST #1: 4363'-4426' 30-60-60-120

IH: 2027	IF 22-22	Rec. 60' OCM 10% O, 5% G, 85% M
ISIP: 1003	FF 33-33	1st Opn: Weak to 1" blow
FSIP: 1129	FH 1975	2nd Opn: 1/2-5" no blow back

DST #2 Morrow Straddle Test 4660'-4760'
 Initial Flow: Strong blow to btm of bucket in 30 sec.
 GTS in 18 min on 3/8" orifice.
 Final flow: Strong returns, 7" of water on 1/4" orifice.

IH 2136	IF 698-1067
ISIP 1184	FF 1137-1184
FSIP 1184	FH 2124

Rec: 3495' CGO Reverse to reserve pit.

AUG 14 1991