

RELEASED

SIDE ONE

7-21-88
KCC
Gail

Date: AUG 1 1988
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL RECOMPLETION FORM

ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4328
Name Global Natural Resources Corp.
Address P. O. Box 4682
City/State/Zip Houston, TX 77210

Purchaser n/a

Operator Contact Person Gail Werner
Phone (713) 880-5464

Contractor: License # 5147
Name BEREDCO, INC.

Wellsite Geologist Scott Griffiths
Phone (713) 880-5464

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abil
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well, info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6/12/87 6/15/87 n/a 6-15-87
Spud Date Date Reached TD Completion Date
1271' n/a
Total Depth PBTD

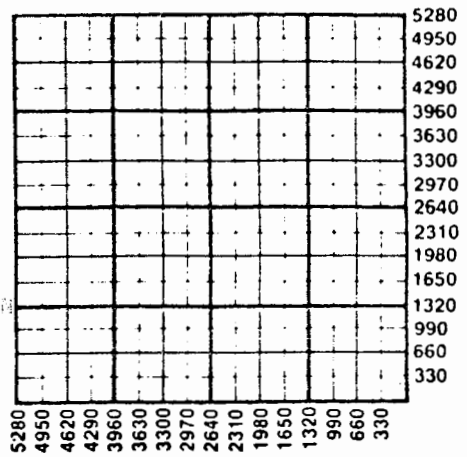
Amount of Surface Pipe Set and Cemented at ... feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ... feet
If alternate 2 completion, cement circulated from ... feet depth to ... w/ ... SX cmt
Cement Company Name
Invoice #

API NO. 15-055-20,708
County Finney
E/2 NE SW Sec. 20 Twp. 23S Rge. 32 East West
1980 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Walker Well # 2-20
Field Name Wildcat
Producing Formation n/a
Elevation: Ground 2845' KB 2856'

AUG 25 1988

Section Plat



JUN 26 1987

CONFIDENTIAL
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater ... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec ... Twp ... Rge ... East ... West
 Surface Water ... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec ... Twp ... Rge ... East ... West
 Other (explain) Irrigation well to water pit
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 0 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gail Werner
Title Regulatory Analyst Date 6/24/87

Subscribed and sworn to before me this 24th day of June 1987
Notary Public Donna L. Surva
Date Commission Expires 1/18/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 20 Twp 23 S Rge 32 W

JUL 21 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

SIDE TWO

Operator Name GLOBAL NATURAL RESOURCES CORP. Lease Name..... WALKER Well #..... 2-20

Sec..... 20 Twp..... 23S Rge..... 32 East West County..... FINNEY

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

N/A

CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
none							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

n/a
