

COPY

20-23s-32W

FORM MUST BE TYPED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

CONFIDENTIAL

TOR: License # 5363
Name: BEREXCO INC
Address: 970 FOURTH FINANCIAL CENTER
City/State/Zip: WICHITA, KS 67202

Purchaser: CENTRAL CRUDE CORPORATION
Operator Contact Person: EVAN C. MAYHEW
Phone (316) 265-3311
Contractor: BEREDCO INC
License: 5147
Wellsite Geologist: CHARLIE SPRADLIN

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/26/93 12/05/93 03/02/94
Spud Date Date Reached TD Completion Date

API NO. 15-055-21257
County FINNEY
- C - NW - SW Sec 20 Twp 23 Rge 32 XX W
1980 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW, or SW (circle one)

Lease Name WALKER Well # 9-20
Field Name CONGDEN N. EXT

Producing Formation ST. LOUIS
Elevation: Ground: 2842 KB: 2854
Total Depth 4900 PBTB 4813

Amount of Surface Pipe Set and Cemented at 1691 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3188 Feet

If Alternate II completion, cement circulated from _____
Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan ALT 1 of 2 7-11-94
(Date must be collected from the Reserve Pit)

Chloride Content 3800 ppm Fluid Volume 4841 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: KCC

Operator Name _____
Lease Name MAR 2 4

Quarter 3 Rge 32 E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew
Title DIVISION ENGINEER Date MARCH 24, 1994

Subscribed and sworn to before me this 24TH day of MARCH 19 94.

Notary Public Dalaina Suttle

Date Commission Expires JUNE 15, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
KCC Distribution SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

NOTARY PUBLIC - State of Kansas
DALAINA Y. SUTTLE
My Appt. Exp. 6-15-97

MAR 2 1994

CONSERVATION DIVISION
WICHITA, KS

W 28 28 2 - 02

CONFIDENTIAL

SIDE TWO

Operator Name BEREXCO INC

Lease Name WALKER

Well # 9-20

Sec 20 Twp 23 Rge 32
 East
 West

COPY

County FINNEY

API # 15-055-21257

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run:
SEE ATTACHED

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED

RELEASED

KCC

MAR 22 1996

MAR 24

FROM CONFIDENTIAL

CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	25	1691	65/35 POZ CLASS C	590 125	2% CC; 1/4 flocele 2% CC; 1/4 flocele
PRODUCTION	7-7/8	5-1/2	15.5	4899	EA2 CLASS C LT. CLASS C	200 200 50	15% salt, 2% CC 2% CC, 1/4# flocele 2% CC, 1/4# flocele

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	1688 1719	CLASS A	150	NONE
<input type="checkbox"/> Plug Off Zone				
<input checked="" type="checkbox"/> REPAIR CASING				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4720-4728	1250 gals diesel and 48 balls 16100 gals gelled diesel and 26000# sand	4720-28 4720-28

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	4771	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj	Producing Method	Gas Lift	Other (Explain)
03/02/94	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping	<input type="checkbox"/>	

Estimate Production Per 24 Hours	Oil Bbbls	Gas MCF	Water Bbbls	Gas-Oil Ratio	Gravity
	50	0	8	NA	35

METHOD OF COMPLETION

Disposition of Gas: Open Hole Perf Dually Comp Commingled
 Vented Sold Used on Lease Other (Specify) _____
(If vented, submit ACO-18.)

Production Interval
4720-28

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MAR 24 1994

CONSERVATION DIVISION
WICHITA, KS

20-23s-32w

ORIGINAL

CONFIDENTIAL

DRILLSTEM TESTS

Walker #9-20

Sec 20-23S-32W

Finney County, Kansas

API #15-055-21257

DST #1 (4677'-4753') MORROW SAND
15(30)60(120)

BLOW: Strong blow off bottom of bucket in 10 minutes.

BLOW: Strong blow off bottom of bucket in 13 minutes.

IH: 2273

IFP: 104/135

ISIP: 270

FFP: 207/249

FSIP: 291

FH: 2253

T: 123

REC: 510' gas in pipe + 30' gassy mud (20% gas, 80% mud) + 450' gas and oil cut mud (5% oil, 50% gas, 45% mud). No water in recovery fluid.

RELEASED

APR 22 1996

FROM CONFIDENTIAL

CONFIDENTIAL

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MAR 24

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KANSAS CORPORATION COMMISSION

MAR 24 1994

CONSERVATION DIVISION
WICHITA, KS