

COPY

9118

29-23-33W

and

SIDE ONE

JUL 22

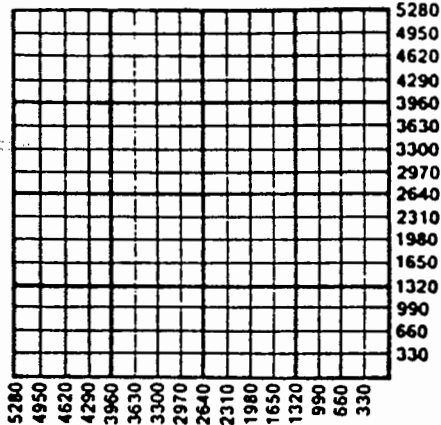
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363
Name: BEREXCO INC
Address 970 Fourth Financial Center
Wichita, KS 67202
City/State/Zip
Purchaser: none
Operator Contact Person: Evan Mayhew
Phone (316) 265-3311
Contractor: Name: BEREDCO INC
License: 5147
Wellsite Geologist: Charles Spradlin, Sr.

Designate Type of Completion
 New Well Re-Entry Workover IIII 3 1991
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If CMMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
6/13/91 6/22/91 6/22/91
Spud Date Date Reached TD Completion Date

API NO. 15-055-21,008
County Finney **CONFIDENTIAL**
C NW NW Sec. 29 Twp. 23S Rge. 33 East West
4620 Ft. North from Southeast Corner of Section
4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Schweer Well # 1-29
Field Name Congdon North
Producing Formation none
Elevation: Ground 2856 KB 2868
Total Depth 4950' PBDT 0'



Amount of Surface Pipe Set and Cemented at 1693 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew
Title District Engineer Date 7/22/91
Subscribed and sworn to before me this 22 day of July,
Public Willa J Martin
Date Commission Expires 12-17-94

WILLA J. MARTIN
Notary Public - State of Kansas
My Appt. Expires 12-17-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
RELEASED
Distribution
 KCC SWD/Rep
 KGS Plug AUG 9 1993 Other
(Specify)
FROM CONFIDENTIAL

SIDE TWO

Operator Name BEREXCO INC Lease Name Schweer Well # 1-29
 Sec. 29 Twp. 23S Rge. 33 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; border-bottom: 1px solid black;">Name</td> <td style="width:20%; border-bottom: 1px solid black;">Top</td> <td style="width:20%; border-bottom: 1px solid black;">Bottom</td> </tr> <tr> <td style="height: 100px;"> </td> <td> </td> <td> </td> </tr> </table>	Name	Top	Bottom			
Name	Top	Bottom					

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives
Surface	12 1/4	8 5/8	23#	1693	Lite/C	590/150	2%cc, 1/2# flocele

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

KCC

29-23S-32W

ORIGINAL

JUL 22

Computer Inventoried

CONFIDENTIAL
GEOLOGICAL REPORT

CONFIDENTIAL

Schweer #1-29
NW NW Sec 29-23S-32W
Finney County, KS

Formation	Sample Tops		Walker #5			Log Tops		
	Depth	Datum	Depth	Datum	Corr.	Depth	Datum	Corr.
Base Heebner	3840	-974	3820	-965	-9			
Toronto	3849	-982	3830	-975	-7			
Lansing B	3923	-1057	3898	-1043	-14			
Lansing D	4004	-1138	3980	-1125	-13			
Lansing E	4039	-1173	4012	-1157	-16			
Lansing F	4059	-1193	4036	-1181	-12			
Lansing G	4117	-1251	4091	-1236	-15			
Lansing I	4175	-1309	4152	-1297	-12			
Kansas City A	4252	-1386	4226	-1375	-11			
Kansas City B	4290	-1424	4262	-1407	-17			
Kansas City C	4338	-1472	4310	-1455	-17			
Marmaton	4403	-1537	4380	-1525	-12			
Pawnee	4484	-1618	4460	-1605	-13			
Ft. Scott	4512	-1644	4493	-1638	-6			
Cherokee	4526	-1658	4506	-1651	-7			
Morrow Fm	4696	-1828	4674	-1819	-9			
Sand	4706	-1854		n.c.				
St. Louis	4722	-1854	4736	-1881	+27			

RELEASED

AUG 02 1993

FROM CONFIDENTIAL

AUG 02 1993

Geological Survey
Winifred, Kansas

ORIGINAL

KCO

JUL 22

CONFIDENTIAL

CONFIDENTIAL

DRILL STEM TESTS

RELEASED

Schweer #1-29
NW NW Sec 29-23S-32W
Finney County, KS

AUG 02 1993

FROM CONFIDENTIAL

DST #1 Pawnee 4477-4509'
15(30)60(120)

BLOW: weak throughout
BLOW: weak throughout

IH: 2164
IFP: 48/72
ISIP: 1240
FFP: 109/145
FSIP: 1229
FH: 2104
T°: 122°F

Rec. 20' OCM (2% oil) & 260' MSW (cl 55,000 ppm)

DST #2 Upper Morrow 4692-4737'
15(30)60(120)

BLOW: fair
BLOW: fair

IH: 2247
IFP: 48/97
ISIP: 666
FFP: 121/169
FSIP: 371
FH: 2199
T°: not given

Rec. 420' muddy water. Rw .09 @ 77°F (Cl-80,000 PPM).

DST #3 St. Louis 4818-40'
15(30)60(120)

BLOW: weak blow, died 5 min.
BLOW: no blow

IH: 2199
IFP: 24/36
ISIP: 900
FFP: 36/48
FSIP: 900
FH: 2140
T°: 124°F

Rec. 20' oil spotted mud (1% oil) Rec fluid cl 2200 ppm, same as pit.

AUG 23 1991
CONSERVATION DIVISION
Wichita, Kansas