24-23-32

FORK MUST BE TYPED

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OIL	. 4	CAS	CONS	ERVATI	OK	DIV	ISI	Off	A

OIL & GAS CONSERVATION DIVISION APR 2 C WELL COMPLETION FORM ACO-1 WELL HISTORY	County FinneyE
DESCRIPTION OF WELL AND LEASE CONFIDENT	A SW - NW - Sec. 29 Twp. 23S Rge. 32 X W
Operator: License # 5363	3300 Feet from (SVN (circle one) Line of Section
Name: BEREXCO INC	4620 Feet from (E/W (circle one) Line of Section
Address 970 Fourth Financial Center	Feotages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
city/State/Zip Wichita, KS 67202	Lease Name Schweer Well # 3-29 Field Name Condgon North
Purchaser: none	Producing Formationnone
Operator Contact Person: Evan Mayhew Phone (316) 265-3311	Elevation: Ground 2865 KB 2877
Contractor: Name: BEREDCO INC	Total Depth 4950 PBTD 0
License: 5147 Welleite Geologist: Charles Spradlin	Amount of Surface Pipe Set and Cemented at
	If yes, show depth setFeet If Alternate II completion, cement circulated from feet depth tow/sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc) If workover/Re-Entry: old well info as follows:	Brilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Operator:	Chloride content 1400 ppm Fluid volume 8580 bbls
Well Name:	Dewatering method used evaporation
Comp. Date Old Total Depth Deepening Re-perf Conv. to Inj/SWD	KANSAS CORPORATION COMMISSION
Plug Back PBTD Commingled Docket No. Duel Completion Docket No.	Coperator Name Lease NamAPR 2 3 1992 License No.
Other (SWD or Inj?) Docket No.	
3/30/92 4/7/92 4/8/92	CONSERVATION DIVISION Twp. APR 2 8 1994
Spud Date Date Reached TD Completion Date	County WICHITA KS Docket No. FROM CONFIDENTIA

commission, 200 Colorado |Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of <u>all</u> wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied

with and the statements herein are complete and correct to the best of my ki	nowledge.
Signature Cou Couy Couy District Production Engineer Date 4/20/92 Subscribed and sworn to before me this 20 day of April 19 92 Notary Public MARJORIE A. HEDRICK Planarie C. Adduck	K.C.C. OFFICE USE OMLY F
NOTARY PUBLIC STATE OF KANSAS 6/39/43	(Specify)

SIDE TWO

perator Name	BEREXCO	INC		Lease Name	Schwe	er	_ Wall #	2-29		
		☐ East		County	Finne	y				
ec. <u>29</u> Twp. <u>23</u> S	Rge. 32	区 West				·)				
MSTRUCTIONS: Show nterval tested, tim ydrostatic pressure f more space is nee	me tool open a s, bottom hole	nd closed, tempereture	flowing a , fluid re	nd shut-in pre	ssures, whet	her shut-in pre	ssure read	ched static level		
rill Stom Tests Tak (Attach Additiona		☐ _{Yes}			Formatio	on (Top), Bepth	and Betume	X Sample		
Samples Sent to Geological Survey Yes No			Name	Top Datum						
ores Taken		☐ Yes	图·		l see attached sheet 					
lectric Log Run (Submit Copy.)		☐ Yee	□· _{No}							
ist All E.Logs Run:					٠					
	see atta	ached she	et	 						
	Report a		NE RECORD	☑ Nev ☐ U		production, etc				
Purpose of String	Size Hole Drilled	Size Co Set (In	ssing n 0.0.)	Weight Lbs./Ft.	Setting Bepth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12 1/4	8 5/8"		23#	1702	Lite/Class	500/15	0 2%cc, ‡#		
•	<u>i</u>		i							
	1				<u> </u>					
			ADDITIONAL	CEHENTING/SQUE	EZE RECORD					
ourpose:	Depth Top Sottom	Type of (Coment	#Sacks Used	ed Type and Percent Additives					
Protect Casing Plug Back TD			i							
Plug Off Zone			j							
Shots Per Foot	PERFORATION Specify Foots	KECORD - I		• ••		Fracture, Shot, d Kind of Materi		ueeze Record Depth		
		-								
i					<u> </u>					
	T	. 11.4.4.			<u> </u>					
TUBING RECORD	Size	Set At	:	Packer At	Liner Run	Tes T	No			
ate of First, Resum	med Production,	. SWO or Inj	. Produc	cing Hethod	lowing Dru	mping Gas Li	ft 🗆 Otl	her (Explain)		
stimated Production Per 24 Hours	oft	Bbls.	Gas	Hcf Water	Bbls.	Gas-Oil	Ratio	Gravity		
isposition of Gas:				HOD OF COMPLETI				roduction Interval		
Vented Sold					Dually	Comp. Commi	ngled			
(If vented, sub	mit ACO-18.)		<u>is</u>		Δ&d			¥		

29-23-32W

ORIGINALKCC

APR 2 2 CONFIDENTIA



DRILL STEM TESTS

Schweer #3-29 C SW NW Sec 29-23S-32W Finney County, KS

RELEASED

APR 2 8 1994

FROM CONFIDENTIAL

DST #1 Marmaton 4437-4462

15(30)60(120)

BLOW: weak blow initially, died 6 min

BLOW: no blow IH: 2171 IFP: 23/23 ISIP: 674

FFP: 35/35 FSIP: 758 FH: 2077 T: 108

Rec: 10' oil spotted mud

RECEIVED

KANSAS CORPORATION COMMISSION

APR 23 1992

CONSERVATION DIVISION WICHITA, KS