

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363

Name: BEREXCO INC

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: Central Crude Corporation

Operator Contact Person: Evan C. Mayhew

Phone (316), 265-3311

Owner Name: BEREDCO INC

License: 5147

Wellsite Geologist: Ed Grieves

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc)

If Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTD
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

10/07/92 10/21/92 5/4/93
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21149
County Finney
-N/2 -NE -SW Sec. 29 Twp. 23S Rge. 32 X W

2310 Feet from S/N (circle one) Line of Section

3300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S/W (circle one)

Lease Name Vernadene Well # 1-29

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2839 KB 2851

Total Depth 4950 PSTD 4909

Amount of Surface Pipe Set and Cemented at 1750 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3210 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Brilling Fluid Management Plan 1-8-93
(Data must be collected from the Reserve Pit) ALT 1

Chloride content 2800 ppm Fluid volume 8300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator RELEASED

Lease Name 1995 License No. _____

Quarter _____ Sec. _____ Twp. _____ Rge. _____ E/W

FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew

Title Division Engineer Date 5/21/93

Subscribed and sworn to before me this 21st day of May

Notary KIMBERLY K. COMER
My Comm. Expires 7-14-96

RECEIVED STATE CORPORATION COMMISSION
JUN 1 1993
KANSAS OIL & GAS CONSERVATION DIVISION
DISTRIBUTION
KCC _____ SWD/Rep _____
KGS _____ Plug _____
(Specify)

WSE-EL-AG

SIDE TWO

Operator Name BEREXCO INC Lease Name Vernadene Well # 1-29

Sec. 29 Twp. 23S Rge. 32 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E.Logs Run: see attached. | | | see attached. | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|--------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8 | 24# | 1750' | Lite | 560 | 2%cc; 1/4# f |
| | | | | | Class C | 150 | " " " |
| Production | 7-7/8 | 5-1/2 | 14# | 4948 | Thickset Hall. Lgt | 200 350 | 1/4# flocele |
| | | | | | Prem. Plus | 50 | 1/4# flocele |

| Purpose: | Depth | | Type of Cement | #Sacks Used | Type and Percent Additives | |
|--|-------|--------|----------------|-------------|----------------------------|----------------|
| | Top | Bottom | | | | |
| <input checked="" type="checkbox"/> Perforate | 1200 | | RFC | 250 | | |
| <input checked="" type="checkbox"/> Protect Casing | 440 | | 65/35 POZ | 300 | 2% CC | Squeeze 8-5/8" |
| <input type="checkbox"/> Plug Back TD | | | Class C | 400 | 2% CC | Surface casing |
| <input type="checkbox"/> Plug Off Zone | 0 | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|----------------|---|--|---|----------------|
| | | | | Depth |
| 4 | 4751'-4757' | | 1200 gals diesel; 15000 gals gelled diesel; 21300# 20/40 | 4751'-57' sand |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | | | | |
|--|-----|--------|--------|---|-----------|---|---------------|---------|--|
| | | 2-3/8" | 4753' | ----- | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First, Resumed Production, SWD or Inj. | | | | Producing Method | | | | | |
| 5/4/93 | | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity | |
| | 129 | | | 0 | | 27 | — | 36 | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 4751'-57'