

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21719-0000

County Firney

NE - SW - NW Sec. 19 Twp. 23 S Rge. 33 X (W) ^E

1535N Feet from S(circle one) Line of Section

1250W Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Garden City Company 1 Well # 2 HI

Producing Formation Chase

Elevation: Ground 2904 KB 2908

Total Depth 2806 PBDT 2806

Amount of Surface Pipe Set and Cemented at 1095 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 2/27/03
(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 750 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rge. _____ EW

County _____ Docket No. _____

Operator: License # 5952

Name: Amoco Production Company

Address P.O. Box 3092

City/State/Zip Houston, TX 77253-3092

Purchaser: WILLIAMS FIELD SERVICES

Operator Contact Person: Sue Sellers

Phone (281) 366-2052

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: NONE

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Plug Back _____ PBDT _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

05/10/01 05/12/01 07/11/01

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

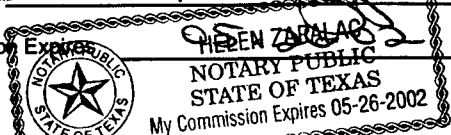
Signature [Signature]

Title Staff Assistant Date 09/06/01

Subscribed and sworn to before me this 6 day of SEPT. 2001.

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

____ KCC _____ SWD/Rep _____ NGPA

____ KGS _____ Plug _____ Other

(Specify)

Operator Name Amoco Production Company Lease Name Garden City Company 1 Well # 2 HI
 Sec. 19 Twp. 23 S Rge. 33 County Finney
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
Compensated Spectral Natural Gamma Ray

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
Chase	2462	2908-KB	
Council Grove	2736	2908-KB	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1095	Prem + Lite	330	2%;1/4#Flocel
					Prem+	150	2%;1/4#Flocel
Production	7 7/8"	4 1/2"	10.5#	2806	65/35ppw/6%	430	1/4#Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2462' - 2472'	Acid-w/500 gals 15% HCL	2462-2490
4	2480' - 2490'	Frac-w/80,000# 16/30 Brady Sand &	2462-2490
4	2520' - 2530'	308 bbls 70Q N2 Foam	
4	2574' - 2584'	Acid-w/500 gals 15% HCL	2574-2584

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	2599	N/A		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.			Producing Method				
05/12/01			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	440	0				

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

DRILLER'S LOG

AMOCO PRODUCTION
GARDEN CITY GU #2 HI
SECTION 19-T23S-R33W
FINNEY COUNTY, KANSAS

COMMENCED: 05-10-01
COMPLETED: 05-12-01

SURFACE CASING: 1095' OF 8 5/8" CMTD
W/330 SKS 65:35 POZ C + 2% CC + 6% GEL +
1/4#/SK FLOCELE. TAILED W/150 SKS
PREMIUM PLUS + 2% CC + 1/4#/SK FLOCELE.

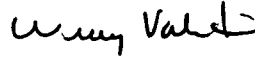
FORMATION

DEPTH

SURFACE HOLE	0 - 1095
RED BED	1095 - 1415
GLORIETTA	1415 - 1620
RED BED	1620 - 2460
LIMESTONE & SHALE	2460 - 2815 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.



WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14TH DAY OF MAY, 2001.

JOLENE K. RUSSELL



NOTARY PUBLIC