

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
 Name: Presco Western, LLC
 Address: 1775 Sherman Street, Suite 2950
 City/State/Zip: Denver, CO 80203
 Purchaser: N/A
 Operator Contact Person: Richard J. Gray
 Phone: (303) 864-1881 X.103
 Contractor: Name: Cheyenne Drilling, LP
 License: 5382
 Wellsite Geologist: Jon Christensen

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

6/24/2004 7/1/2004 7/1/2004
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 055-21832-0000
 County: Finney
 NW NW SW Sec. 22 Twp. 23 S. R. 33 ☐ East ☒ West
2275 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Odegard Well #: 1-1222
 Field Name: None
 Producing Formation: DRY
 Elevation: Ground: 2895.2' Kelly Bushing: 2906'
 Total Depth: 5000' Plug Back Total Depth: 3100'
 Amount of Surface Pipe Set and Cemented at 1718 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 Yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 800 bbls
 Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:

Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
 County: _____ Docket No.: _____

RELEASED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 301 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 7/21/2004

Subscribed and sworn to before me this 21st day of July,
2004.

Notary Public: Juan R. B. H.

Date Commission Expires: 11-9-04

KCC Office Use ONLY

☐ Letter of Confidentiality Received
 If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: Presco Western, LLC Lease Name: Odegard Well #: 1-1222
 Sec. 22 Twp. 23 S. R. 33 ☐ East ☒ West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Compensated SSD/Neutron
 Dual Induction

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner Shale	3859'	-963'
Lansing 'A'	3912'	-1006'
Kansas City 'A'	4277'	-1371'
Kansas City 'B'	4316'	-1410'
Marmaton	4436'	-1530'
Pawnee	4519'	-1613'
Fort Scott	4552'	-1646'
Cherokee Shale	4561'	-1655'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	1718'	Lite	575	3%CC+1/4#flq seal
					Common	150	3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Spot Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	RELEASED FROM CONFIDENTIAL JUL 23 2004 KCC WICHITA	
TUBING RECORD		Liner Run ☐ Yes ☐ No	
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

DRY

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JUL 21 2004
CONFIDENTIAL

Operator: Presco Western, LLC
Sec. 22 Twp 23S R. 33W

Lease Name: Odegard Well#: 1-1222
County: Finney

Formations

Name	Top	Datum
Morrow Shale	4759'	-1853'
Lower Morrow SS	4900'	-1994'
St. Genevieve	4904'	-1998'
St. Louis 'B'	4926'	-2020'

RECEIVED

JUL 23 2004

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FROM
CONFIDENTIAL**

DRILLER'S LOG

PRESKO WESTERN, LLC
ODEGARD 1-1222
SECTION 22-T23S-R33W
FINNEY COUNTY, KANSAS

COMMENCED: 06-24-04
COMPLETED: 07-01-04

SURFACE CASING: 1718' OF 8 5/8" CMTD
W/575 SKS LITE + 3% CC + 1/4#/SK FLOCELE.
TAILED W/150 SKS COMM + 3% CC.

FORMATION	DEPTH
SURFACE HOLE	0 - 1720
ANHYDRITE	1720 - 2240
RED BED & ANHYDRITE	2240 - 2705
COUNCIL GROVE	2705 - 3095
SHALE & LIMESTONE	3095 - 3630
HEBNER	3630 - 3902
LANSING	3902 - 4185
LIMESTONE & SHALE	4185 - 4455
MARMATON, CHEROKEE & ATOKA	4455 - 4622
ATOKA	4622 - 4781
MORROW	4781 - 5000 RTD

KCC
JUL 21 2004
CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

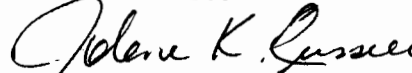


WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1ST DAY OF JULY, 2004.

JOLENE K. RUSSELL


NOTARY PUBLIC

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FROM
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