

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999

AUG 07 2001
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32309
Name: Presco Western, LLC
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: Farmland Coop
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881 ext 103
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: Jon D. Christensen

Release
NOV 04 2003
From
Confidential
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/20/01 4/30/01 5/16/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21744
County: Finney
S/2 SW NE Sec. 31 Twp. 23 S. R. 33 East West
2435 feet from S / N (circle one) Line of Section
2150 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Larson Well #: 1-731
Field Name: Unnamed

Producing Formation: Morrow
Elevation: Ground: 2908.8' Kelly Bushing: 2919'
Total Depth: 4850' Plug Back Total Depth: 4850'
Amount of Surface Pipe Set and Cemented at 1678 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2929 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att 1 Ev 4.4.03
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 1500 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Nichols Fluid Service
Lease Name: Johnson # 2 License No.: 31983
Quarter _____ Sec. 16 Twp. 34 S. R. 32 East West
County: Seward Docket No.: D21,572

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 8/6/01
Subscribed and sworn to before me this 6th day of August, 2001.
Notary Public: Jesse R. Bink
Date Commission Expires: 11-9-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

COPY

Side Two

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KANSAS CORPORATION COMMISSION

AUG 07 2001

Operator Name: Presco Western, LLC

Lease Name: Larson

Well #: 1-731

Sec. 31 Twp. 23 S. R. 33 East West

County: Finney

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Array Induction Shallow Focused Electric Log,
Compensated Neutron Compensated Photo-Density Log

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Log Formation (Top), Depth and Datum Sample

Name Top Datum

Heebner Shale 3799' -880'

Lansing 3850' -931'

Kansas City 'A' 4195' -1276'

Kansas City 'B' 4236' -1317'

Base KC 4319' -1400'

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1678'	Lite	500	3%CC+1/4# Flo
					Common	150	3%CC
Production	7 7/8"	5 1/2"	11.0 15.5	4847'	50/50 POZ	150	2%Gel, 10% sal 5/10% FL-52

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2922'	60/40 POZ	250	6% Gel + 1/4# Flocele
	Port Collar			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4745-52'	Release NOV 04 2003 From Confidential	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4764'	4764'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
6-29-01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	135 BOPD				

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Other (Specify)

Dually Comp.

Commingled

4745-52'

Operator: Presco Western, LLC
Sec. 31 Twp 23S R. 33W

Lease Name: Larson
County: Finney

Well#: 1-731

Formations

Name	Top	Datum
Marmaton	4340'	-1421'
Pawnee	4424'	-1505'
Fort Scott	4448'	-1529'
Cherokee Shale	4462'	-1543'
Morrow Shale	4660'	-1741'
St. Genevieve	4754'	-1835'
St. Louis	4770'	-1851'

DRILLER'S LOG

AUG 07 2001

PRESKO WESTERN, LLC
LARSON 1-731
SECTION 31-T23S-R33W
FINNEY COUNTY, KANSAS

CONSERVATION DIVISION
WICHITA, KS

COMMENCED: 04-20-01
COMPLETED: 04-30-01

SURFACE CASING: 1678' OF 8 5/8" CMTD
W/500 SKS PREMIUM PLUS LITE + 3% CC +
1/4#/SK FLOCELE. TAILED W/150 SKS
CLASS A + 3% CC.

FORMATION

DEPTH

SURFACE HOLE
SHALE
CHASE
SHALE
STONE CORRAL
SHALE
MARMATON
MORROW
MISSISSIPPIAN

0 - 1680
1680 - 2645
2645 - 2729
2729 - 2935
2935 - 3232
3232 - 4333
4333 - 4651
4651 - 4752
4752 - 4850 RTD

ORIGINAL
KCC

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I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

Wray Valentine
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4TH DAY OF MAY, 2001.

JOLENE K. RUSSELL

Jolene K. Russell
NOTARY PUBLIC

