

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15-055-20495

ADDRESS 3545 N.W. 58th Street

COUNTY Finney

Oklahoma City, Oklahoma 73112

FIELD Sequoyah

**CONTACT PERSON Larry Ervin

PROD. FORMATION Morrow

PHONE 949-4277

LEASE Garden City H

PURCHASER Permian Corporation

WELL NO. 3

ADDRESS Box 1183

WELL LOCATION CTR of NE/4 SW/4

Houston, Texas 77001

1980' Ft. from West Line and

DRILLING Johnson Drilling Company

1980' Ft. from South Line of

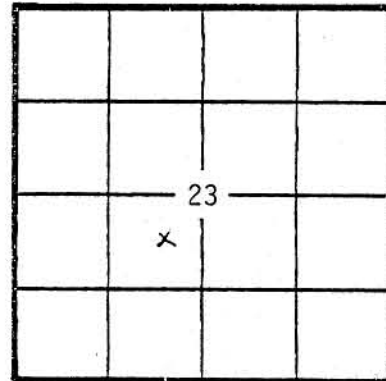
CONTRACTOR

ADDRESS 1320 Old National Bank Building

the SW/4 SEC. 23 TWP. 23S RGE. 34W

Evansville, Indiana 47708

WELL PLAT



KCC KGS (Office Use)

State Geological Survey WICHITA BRANCH

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4800' PBDT 4780'

SPUD DATE 10-27-81 DATE COMPLETED 1-21-82

ELEV: GR 2935' DF 2942' KB

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 1913' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Delbert G. Oliver OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineering Manager (FOR) Cities Service Company

OPERATOR OF THE Garden City H LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED STATE CORPORATION COMMISSION

FURTHER AFFIANT SAITH NOT.

FEB - 2 1982

CONSERVATION DIVISION

(s) Delbert G. Oliver Delbert G. Oliver

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF January, 19 82.

Retha L. Dunn

Retha L. Dunn NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-14-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0'	270'		
Sand & Redbed	270'	600'		
Redbed	600'	825'		
Shale	825'	1380'		
Sand	1380'	1635'		
Shale	1635'	1922'		
Anhydrite	1922'	1932'		
Shale	1932'	2951'		
Lime & Shale	2951'	4800'		
TD	4800'			
PBTD	4780'			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1923'	HOWCO Light	750	
					Class H	150	3% Ca Cl
Production	7-7/8"	5-1/2	14#	4779'	50/50 Pozmix	200	
					HOWCO Light	100	
					50/50 Pozmix	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4683 - 4688'

TUBING RECORD

Size	Setting depth	Pecker set at
2"	4657'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% HCL flushed with 19 bbls 2% KCLW	4683 - 4688'
9000 gals gelled diesel w/1 PPG 20/40 sd; 2000 gals gelled diesel w/2 Ppg 20/40 sd; 2000 gals gelled diesel w/3 Ppg 20/40 sd; 3000 gals gelled diesel w/3 PPG 10/20 sd; 8000 gals gelled diesel flush	4683 - 4688'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-21-82	Pumping	33

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	6 bbls.	-0- MCF	2 %	-0- CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 4683 - 4688'