

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ator: License # 31593

Name: Westport Oil & Gas Co., Inc.

Address 410 17th St. #2410

City/State/Zip Denver, Co. 80202

Purchaser:

Operator Contact Person: Jim Myers

Phone (303) 573-5404

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist:

Designate Type of Completion

XX New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12-29-95
Spud Date

1-10-96
Date Reached TD

1-11-96
Completion Date

API NO. 15- 055-21,461

County Finney

170' W of

SE - SW - SW Sec. 12 Twp. 23S Rge. 34W XX

330' Feet from SYN (circle one) Line of Section

820' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name KRAUS Well # 34-12 14-12

Field Name Wildcat

Producing Formation

Elevation: Ground 2942' KB 2947'

Total Depth 4860' PSTD

Amount of Surface Pipe Set and Cemented at 1813.46' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

Alternate II completion, cement circulated from

feet depth to w/ SX cmt.

Drilling Fluid Management Plan Data must be collected from the Reserve Pit

Chloride content 5500 ppm Fluid volume 1400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp S. R. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential in excess of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Manager of Operations Date 2/7/96

Subscribed and sworn to before me this 7th day of February, 1996

Notary Public
LINDA K. NEAL
NOTARY PUBLIC
KANSAS

MY COMMISSION EXPIRES AUG. 28, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Drillator Name Westport Oil & Gas Co., Inc. Lease Name KRAUS Well # 34-12

Sec. 12 Twp. 23S Rge. 34W
☐ East
☒ West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

Gamma Ray
Compensated Neutron
Dual Induction
Gamma Ray Caliper

☒ Log Formation (Top), Depth and Datums ☐ Sample

| Name | Top | Datum |
|---------------|-------|--------|
| Anhydrite | 1870' | +1077' |
| B/Anhydrite | 1958' | +989' |
| Heebner | 3780' | -833' |
| Lansing | 3828' | -881' |
| Marmaton | 4308' | -1361' |
| Pawnee | 4388' | -1441' |
| Cherokee | 4430' | -1483' |
| Atoka | 4523' | -1575' |
| Morrow | 4622' | -1675' |
| St. Louis "C" | 4765' | -1818' |

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------------|--------------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 1813.46' | Allied Lite Common | 600 sks 150 sks | 1/2 flo seal/sk, 3% CC |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---|-----------|---------|-------------|--|
| Date of First, Resumed Production, SWD or Inj. | | | | |
| Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____