

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4417Name: RMEAddress 701 S. TAYLOR, STE. 400City/State/Zip AMARILLO, TEXAS 79101Purchaser: ANADARKO ENERGY SERVICESOperator Contact Person: CRAIG R. WALTERS, P.E.Phone ( 806 ) 457-4600Contractor: Name: NALicense: NAWellsite Geologist: NA

Designate Type of Completion

       New Well        Re-Entry   X   Workover  X   Oil        SWD        SOW        Temp. Abd.       Gas        ENHR        SIGW       Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: RME PETROLEUM COMPANYWell Name: BIDWELL 5-13Comp. Date 1-19-89 Old Total Depth 5100       Deepening        Re-perf.        Conv. to Inj/SWD  X   Plug Back 5030        PBD  ✓   Commingled        Docket No. CO 050208       Dual Completion        Docket No.              Other (SWD or Inj?)        Docket No.       5-1-2002        6-4-2002Spud Date        Date Reached TD        Completion Date       API NO. 15- 055-20842-0002County FINNEY       NE        SE        SW Sec. 13 Twp. 23 Rge. 34        E        W3780 Feet from S/X (circle one) Line of Section3080 Feet from E/X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name BIDWELL Well # 5-13Field Name GREAT EASTERN DITCHProducing Formation ATOKA, FT SCOTTElevation: Ground 2937 KB       Total Depth 5100 PBD 5030Amount of Surface Pipe Set and Cemented at 1818 FeetMultiple Stage Cementing Collar Used?   X   Yes        NoIf yes, show depth set 3416 FeetIf Alternate II completion, cement circulated from       feet depth to        w/        sx cnt.Drilling Fluid Management Plan NO E4 T.R. 02  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLEChloride content        ppm Fluid volume        bblsDewatering method used       Location of fluid disposal if hauled offsite:       Operator Name       Lease Name        License No.              Quarter        Sec.        Twp.        S Rng.        E/WCounty        Docket No.       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET: MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters  
CRAIG R. WALTERS, P. E.  
Title DIVISION PRODUCTION ENGINEER Date 6/17/2002

Subscribed and sworn to before me this 17 day of June

Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY:  
F   140   Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received

Distribution  
       KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)



LORI PEARSON  
Notary Public, State of Texas  
My Commission Expires

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BIDWELL Well # 5-13Sec. 13 Twp. 23 Rge. 34 ☐ EastCounty FINNEY☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample  
Name Top Datum

SEE ATTACHED ORIGINAL ACO-1

## \*\* Original Completion

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| ** SURFACE        | 12-1/4"           | 8-5/8"                    |                 | 1818          |                | 500          |                            |
| ** PRODUCTION     | 7-7/8"            | 5-1/2"                    |                 | 5089          |                | 1250         |                            |
|                   |                   |                           |                 |               |                |              |                            |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate                |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing           | 4217-4134        | CLASS H        | 25          | 0.2% FLAC(R).              |
| <input type="checkbox"/> Plug Back TD             |                  |                |             |                            |
| <input checked="" type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth     |
|----------------|---|---|-----------|
|                | KO CIBP TO 5030   | ACID W/ 2700 GAL 15% FeHCL.   | 4468-4516 |
|                |   | ACID W/ 700 GAL 15% FeHCL.  | 4127-4134 |
|                |   |   |           |

| TUBING RECORD | Size<br>2 3/8 | Set At<br>4535 | Packer At | Liner Run<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|---------------|----------------|-----------|--|
|---------------|---------------|----------------|-----------|--|

Date of First, Resumed Production, SWD or Inj. RESUMED: 6-1-2002 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls.<br>60 | Gas Mcf<br>0 | Water Bbls.<br>0 | Gas-Oil Ratio<br>-- | Gravity |
|-----------------------------------|-----------------|--------------|------------------|---------------------|---------|
|-----------------------------------|-----------------|--------------|------------------|---------------------|---------|

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled 4363-4503
☐ Other (Specify) \_\_\_\_\_