

# CONFIDENTIAL

# COPY

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASEOPERATOR: License # 5363Name: BEREXCO INC.Address 100 N. Broadway  
Suite 970City/State/Zip Wichita, KS 67202Purchaser: Central Crude CorporationOperator Contact Person: Evan MayhewPhone (316) 265-3311Contractor: BEREXCO INC.License: 5363Wellsite Geologist: NA

Designate Type of Completion

     New Well      Re-Entry X Workover     Oil      SWD      SIOW      Temp. Abd.     Gas      EHHR      SIGW     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

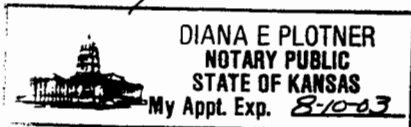
Operator: BEREXCO INC.Well Name: SCHIFFELBEIN #1Comp. Date 8/11/87 Old Total Dep 4950'     Deepening X Re-Perf      Conv. to Inj/SWDXXX Plug Back 4143'      PBSD     Commingled      Docket No.     Dual Completion      Docket No.     Other (SWD or Inj?)      Docket No.1/7/00 2/20/00Workover Date      Date Reached TD      Completion Date     

SIDE ONE

API NO. 15- 055-20-707County Finney     - SW - SE - NW Sec 14 Tw 23S Rge 34 X E W2970 Feet from SE (circle one) Line of Section3630 Feet from SE (circle one) Line of SectionFootages Calculated from Nearest Outside section Corner:  
NE, SE, NW, or SW (circle one)Lease Name SCHIFFELBEIN Well # 1Field Name     Producing Formation LansingElevation: Ground: 2939' KB: 2951'Total Depth 4950' PBSD 4618'Amount of Surface Pipe Set and Cemented at 1840 FeetMultiple Stage Cementing Collar Used? X Yes      NoIf yes, show depth set 3152 FeetIf Alternate II completion, cement circulated from     If depth to      w/      sx. cmt.Drilling Fluid Management Plan REWORK 99# 7-5-00  
If fluid must be collected from the Reserve Pit     Chloride Content      ppm Fluid Volume      bblsDewatering method used KCCLocation of fluid disposal if hauled offsite:     Operator Name MAR 01 2000Lease Name CONFIDENTIAL     Quarter      Sec      Twp      Rge      E/WCounty      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan MayhewTitle Division Engineer Date 3/2/00Subscribed and sworn to before me this 1<sup>st</sup> day of March  
2000Notary Public Diana E PlotnerDate Commission Expires 8-10-2003

K.C.C. OFFICE USE ONLY	
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached
C	<input type="checkbox"/> Wireline Log Received
C	<input type="checkbox"/> Geologist Report Received
Distribution	
KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NSPA
KGS	<input type="checkbox"/> Plug <input checked="" type="checkbox"/> Other (Specify)
<u>IOG</u>	

Form ACO-1 (7-91)

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COPY

SIDE TWO

Operator Name BEREXCO INC.  
 Sec. 14 Twp 23S Rge 34  
☐ East  
☒ West

Lease Name SCHIFFELBEIN Well # 1  
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☐ No  
 Cores Taken ☐ Yes ☐ No  
 Electric Log Run ☐ Yes ☐ No  
 (Submit Copy.)  
 List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

NO CHANGE

KCC

MAR 01 2000

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## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent
							<b>RELEASED</b>
							<b>APR 25 2002</b>
				NO CHANGE			
							<b>FROM CONFIDENTIAL</b>

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4505-14'	1000 gal 15% HCL	4504-14'
4	4180-84'	500 gal 15% HCL	4180-84'
NA	2 1/2" x 5 1/2" RBP @ 4143'		
4	4073-76'	na	
TUBING RECORD			
Size	Set At	Packer At	Liner Run
2 3/8"	4100'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj		Producing Method	
1/21/00		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls
	17	NA	400
			Gas-Oil Ratio
			NA
			Gravity
			35

## METHOD OF COMPLETION

Disposition of Gas: ☐ Vented ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf ☐ Dually Comp ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval  
 4073-76'

MAR - 2 2000

CONSERVATION DIVISION  
 Wichita, Kansas