

63-11

10-235-34W  
RELEASED  
SEP 09 1992

2nd

COPY  
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-20,915 FROM CONFIDENTIAL  
County Finney  
C SE SE Sec. 20 Twp. 23S Rge. 34 East West

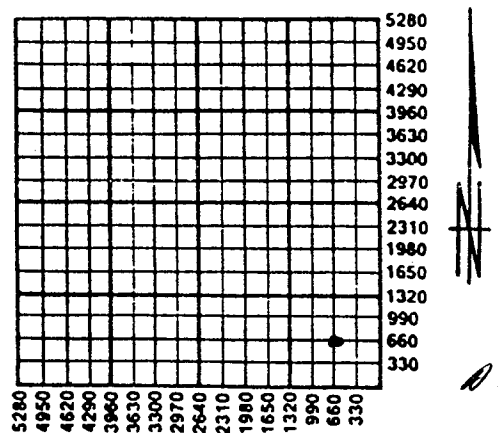
CONFIDENTIAL

Operator: License # 5363  
Name: BEREXCO INC.  
Address 970 Fourth Financial Center  
Wichita, KS 67202  
Chaser: Central Crude Corporation.  
Operator Contact Person: Evan Mayhew  
Phone (316) 265-3311  
Tractor: Name: BEREDCO DRILLING  
License: 5147  
Wellsite Geologist: Charles B. Spradlin

660 Ft. North from Southeast Corner of Section  
660 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Ramsey Well # 1-10  
Field Name Great Eastern Ditch  
Producing Formation St. Louis  
Elevation: Ground 2939 KB 2945  
Total Depth 4950 PBTD 4918

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-31-90 6-13-90 7-24-90  
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 44 jts. @ 1940' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3081 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado  
Corporation Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and  
82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in  
writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all  
wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4  
form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or  
conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew  
Title District Engineer Date 8-16-90  
Subscribed and sworn to before me this 16 day of August,  
1990.  
Notary Public Linda Greger  
Date Commission Expires 4-13-94

LINDA GREGER  
Notary Public - State of Kansas  
My Appt. Expires 4-13-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

10-23-24W

RELEASED

Computer Inventoried  
**BEREXCO INC.**

SEP 09 1992

a Robert M. Beren company

OIL AND GAS EXPLORATION

FROM CONFIDENTIAL  
CONFIDENTIAL

**CONFIDENTIAL**

RAMSEY #1-10  
Drill Stem Tests

- DST #1 - Marmaton - 4327'-45' - 15(30)60(120)  
Blow: Weak throughout (initial); no blow (final)  
Rec: 20' DM w/spots of oil  
FP 51-51/61-71  
SIP 1186/1186
  
- DST #2 - Fort Scott - 4395'-4416' - 15(30)120(120)  
Blow: Weak initially increasing slightly (initial); weak increasing to strong off bottom 23 min - no GTS (final)  
Rec: 500 GIP & 20' OCM (70% mud, 30% oil) & 90' MCO (45% gas, 35% mud, 20% oil) & 90' MCO (50% oil, 40% gas, 10% mud)  
FP 51-51/81-112  
SIP 609/709
  
- DST #3 - Morrow - 4607'-56' - 15(30)60(120)  
Blow: Weak increasing to 8 in @ end of initial flow period (initial); weak increasing to off bottom of bucket in 13 mins (final)  
Rec: 60' GIP & 30' SOCM (87% mud, 7% gas, 6% oil) & 270' HO&GCM (28% oil, 23% mud, 49% gas)  
FP 53-63/117-173  
SIP 995/1110