

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

Operator: License # 5952Name: Amoco Production CompanyAddress P.O. Box 800, Room 924City/State/Zip Denver, CO 80201

Purchaser: _____

Operator Contact Person: Susan PottsPhone (303) 830-5323Contractor: Name: Cheyenne DrillingLicense: 5382Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp.Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:

Operator: Berexco Inc.Well Name: Webdell 3-3Comp. Date 5-8-94 Old Total Depth 4920☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.

05/05/94 05/08/94 06/10/94
Spud Date Date Reached TD Completion Date

API No. 15 - 055-21303 - 0001County FinneySW - SW - NW Sec. 03 Twp. 23S Rge. 34 ☒ East West2970 Feet from S (circle one) Line of Section4950 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE NW, or SW (circle one)Lease Name Webdell Well # 3-3Field Name Sand ArroyoProducing Formation MorrowElevation: Ground 2951' KB 2963'Total Depth 4920' PSTD 4875'Amount of Surface Pipe Set and Cemented at 1733 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY 8/4 7-13-95
(Data must be collected from the Reserve Pit)Chloride content 5800 ppm Fluid Volume 2140 bblsDewatering method used dried and filled

Location of fluid disposal if hauled offsite: _____

RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name JUL 07 1995 License No. __________
Quarter Sec. _____ Twp. _____ S.Rng. _____ E/W

CONSERVATION DIVISION
WICHITA, KS

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Ellen HartleyTitle Sr. Staff Asst. Date 7/6/95Subscribed and sworn to before me this 6th day of July, 1995Notary Public Dina K. HarrisDate Commission Expires 11-10-96

K.C.C. OFFICE USE ONLY

F ☒ Letter of confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) JS

SIDE TWO

Operator Name Amoco Production Company Lease Name Webdell Well # 3-3
 County Finney
 Sec. 03 Twp. 23S Rge. 34 ☐ East ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.) ☒ Log Formation (Top), Depth and Datums ☐ Sample

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No (Submit Copy.)

List All E. Logs Run:

Dual Induction Laterlog
 Spectral Density; Dual Spaced Neutron
 Microlog

Name	Top	Datum
Lansing	3784	KB
Kansas City B	4200	
Marmaton	4316	
Morrow	4636	
St. Genevieve	4710	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1733	Prem Lite	610	2% CC + 1/4# Flocele
Production	7 7/8"	5 1/2"	14#	4920	Prem	125	137# 1/4# Flocele
					Prem	300	+ 3SK 1% CC +
					Prem Plus	50	Halliburton Lite 500 338# 1.2 % Halac
							-9 + 75# 1/4#

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				D-Air + 20 SK
— Protect Casing				7% EA-2 + 2155#
— Plug Back TD				15% salt
— Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

Shots Per Foot	4	4688-4702'; 4642-4652'	Frac w/108,000# 16/30 Ottawa sand & 180 GALS CO2 Foam	2440-2590

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
N/A					
Date of First, Resumed Production, SWD or Inj	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20 BOPD				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 4642-4702
 (If vented, submit ACO-18) ☐ Other (Specify) _____