

Operator Name BEREXCO INC Lease Name Isabelle Well # 1-19

Sec. 19 Twp. 23S Rge. 34 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 see attached.

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see attached.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	25#	1783'	HLC Prem Plus	600 150	2% cc; 1/4# flocele
Production	7-7/8	5-1/2	15.5#	4999'	Thickset Class C Igr	175 175	1/4# flocele
					Class C	50	-----

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4784'-4790'	750 gals diesel; 10500# 20/40 9324 gals gelled diesel	4784'-90'
4	4728'-4739'	1000 gals diesel; 13272 gals gelled diesel; 19000# 20/40 sd	4728'-39'

TUBING RECORD Size 2-3/8 Set At 4861' Packer At --- Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 5/9/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 25 Bbls. Gas --- Mcf Water 9 Bbls. Gas-Oil Ratio --- Gravity 30°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Production Interval 4728'-39'
4784'-90'