

16-23-34W
COPYSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 9953Name: HARRIS OIL, & GAS COMPANYAddress: 1125 - 17TH STREET, STE 2290DENVER, CO 80202

City/State/Zip _____

Purchaser: N/AOperator Contact Person: HAROLD FRAULIPhone (316) 624-8388Contractor: Name: ALLEN DRILLING

License: _____

Wellsite Geologist: BOB KOZAREKDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

<input type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> SIOW	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> Gas	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGW	
<input checked="" type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, WSW, Expl., Cathodic, etc)		

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

<input type="checkbox"/> Deepening	<input type="checkbox"/> Re-perf.	<input type="checkbox"/> Conv. to Inj/SWD
<input type="checkbox"/> Plug Back	<input type="checkbox"/> PSTD	
<input type="checkbox"/> Commingled	Docket No. _____	
<input type="checkbox"/> Dual Completion	Docket No. _____	
<input type="checkbox"/> Other (SWD or Inj?)	Docket No. _____	

<u>9/29/94</u>	<u>10/9/94</u>	
Old Date	Date Reached TD	Completion Date

API NO. 15- 055-21344County FTNNEY- NW - NW Sec. 16 Twp. 23 Rge. 34 X ^E _W660' Feet from SW (circle one) Line of Section810 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name GARDEN CITY CO Well # 8-16Field Name SEQUOYAHProducing Formation DRY HOLEElevation: Ground 2957 KB 2962Total Depth 4856 PSTD _____Amount of Surface Pipe Set and Cemented at 1668 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D2A 94 5-31-95
(Data must be collected from the Reserve Pit)Chloride content 5000 ppm Fluid volume 660 bblsDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

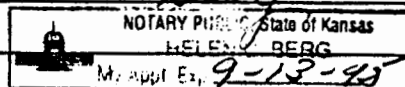
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold FrauliTitle AGENT Date 10/17/94Subscribed and sworn to before me this 17TH day of OCTOBER, 19 94Notary Public Helen C. Berg

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Operator Name HARRIS OIL & GAS COMPANY

WELL TWO

Lease Name GARDEN CITY CO.Well # 8-15Sec. 16 Twp. 23 Rge. 34☐ East☒ WestCounty FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests g. interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run
(Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

DUAL INDUCTION
COMPENSATED NEUTRON
MICROLOG☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
LANSING-K C	4000	4200
CHEROKEE	4340	4400
MORROW	4450	4650
ST. LOUIS	4650	4850

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8	24#	1668	LITE	550	2% CC 1/4# D-29
					CLASS C	150	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. D&A Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravim.
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Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ ly Comp. ☐ Commingled☒ Other (Specify) P.A. - 10/10/94

Production Interval