

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 055-21152

19-23-34W ORIGINAL

County FINNEY
50'S NE - SW - Sec. 19 Twp. 23S Rge. 34 ^E_W

Operator: License # 9953

Name: HARRIS OIL AND GAS COMPANY

Address 410 17TH STREET, SUITE 2310

City/State/Zip DENVER, COLORADO 80202

Purchaser: KOCH OIL COMPANY

Operator Contact Person: BUD HARRIS

Phone (303) 623-3336

Contractor: Name: ALLEN DRILLING

License: 5418

Wellsite Geologist: BOB KOZAREK

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Method, etc.)

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-24-92 11-3-92 12-23-92
Spud Date Date Reached TD Completion Date

1930 Feet from S/W (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GARDEN CITY Well # 1-19

Field Name SEQUOYAH

Producing Formation MORROW

Elevation: Ground 2979 KB 2992

Total Depth 4990 PSTD NA

Amount of Surface Pipe Set and Cemented at 1596 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3121 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DLF 1 2-17-93
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 250 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ **RELEASED**

Quarter Sec. Twp. FEB 28 1994 E/W

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PRESIDENT Date 1-8-93

Subscribed and sworn to before me this 8 day of JANUARY 19 93.

Notary Public [Signature]

Date Commission Expires 11-23-95

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>	NGPA	<input type="checkbox"/> Other
(Specify)		

Harris Oil and Gas
#1-19 Garden City Co.
C-NE-SW 19-23S-34W
Finney County, Kansas

COPY

ORIGINAL

DRILL STEM TEST REPORTS

DST # 1, 4692'-4752', Middle Morrow 1 Sandstone. Initial open, opened with a weak 1" blow, maintained throughout initial open. Final open, no blow. Times: initial open, 30 minutes; initial shut-in, 60 minutes; final open, 15 minutes; and final shut-in, 30 minutes. Recovered 45' of very slightly oil cut mud. Pressures: Initial Hydrostatic, 2350#; Initial Flowing, 64-64#; Initial Shut-in, 435#; Final Flowing, 80-80#; Final Shut-in, 322#; and Final Hydrostatic, 2318#.

DST #2, 4750-83', Middle Morrow 2 Sandstone. Initial open, opened with weak blow, building to strong blow to bottom of bucket in 17 minutes, no blow into initial shut-in. Final open, weak to strong blow to bottom of bucket in 17 minutes. Times: initial open, 30 minutes; initial shut-in, 60 minutes; final open, 60 minutes; and final shut-in, 120 minutes. Recovered 30' oil cut mud, 60' mud cut oil, 120' emulsified oil and mud, and 380' of oil. Pressures: Initial Hydrostatic, 2479#; Initial Flowing, 161-209#; Initial Shut-in, 1080#; Final Flowing, 241-290#; Final Shut-in, 1096#; and Final Hydrostatic, 2446#.

JAN 8

CONFIDENTIAL

RELEASED

FEB 2 8 1994

FROM CONFIDENTIAL

JAN 1 1 1993

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