

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15-055-21303

3-2334100
CONFIDENTIAL

COPY

OPERATOR: License # 5363

Name: BEREXCO INC

Address: 970 FOURTH FINANCIAL CENTER

City/State/Zip: WICHITA, KS 67202

Purchaser:

Operator Contact Person: EVAN C. MAYHEW

Phone (316) 265-3311

RELEASED

Contractor: BEREDCO INC

License: 5147

Wellsite Geologist: CHARLIE SPRADEN

Designate Type of Completion

XX New Well Re-Entry Workover

Oil SWD SIOW XX Temp. Abd.

Gas EHHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-Perf Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

04/27/94 05/08/94 sold to Amoco

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evan C May

Title: DIVISION ENGINEER Date: 6/9/94

Subscribed and sworn to before me this 9th day of June

19 94.

Notary Public: Dalaina Y. Suttle

Commission Expires: JUNE 15, 1997

County: FINNEY

- SW - SW - NW Sec 3 Twp 23 Rge 34 XX W

2310 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW, or SW (circle one)

Lease Name: WEBDELL Well #: 3-3

Field Name:

Producing Formation: None

Elevation: Ground: 2948 KB:

Total Depth: 4920 PBTB

Amount of Surface Pipe Set and Cemented at: 1733 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

Feet depth to: w/ sx. cmt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)

Chloride Content: 3900 ppm Fluid Volume: 8300 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if had: RECEIVED

Operator Name: KANSAS CORPORATION COMMISSION

Lease Name: JUN 0 9 1994

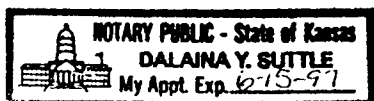
Quarter: Sec: Twp: Rge: E/W

County: CONSERVATION DIVISION

Docket No. A K S

K.C.C. OFFICE USE ONLY	
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input type="checkbox"/> Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
	<input checked="" type="checkbox"/> NGPA
	<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)



CONFIDENTIAL

Operator Name BEREXCO INC

Sec 3 Twp 23 Rge 34
☐ East
☒ West

Lease Name WEBDELL

Well # 3-3

County FINNEY

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E. Logs Run:

SEE ATTACHED

☒ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

SEE ATTACHED

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KANSAS CORPORATION COMMISSION

JUN 09 1994

FRACASING RECORD

☒ New ☒ Used

Report all strings set—conductor, surface, intermediate, production, etc. WICHITA, KS

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	25	1733	PREM LT PREM PLUS	610 125	2%cc; 1/4# flocele 2% cc
PRODUCTION	7-7/8						

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD — Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		ACU	
		JUN 9	
		CONFIDENTIAL	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj					
Producing Method					
<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas—Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf ☐ Dually Comp ☐ Commingled

☐ Other (Specify) _____ Production Interval

3-23-34w

Computer Inventories

API #15-055-21303

Berexco Inc.

DRILLSTEM TESTS

Webdell #3-3
Sec. 3-23S-34W
Finney County, KS

CONFIDENTIAL

API #15-055-21303

ORIGINAL

ACC

JUN 9

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DST #1 (3909'-3922') LANSING D

15(30)60(120)

BLOW: Weak blow increasing to 7".

BLOW: Weak blow increasing to 3.5".

IH: 1888

IFP: 34/74

ISIP: 675

FFP: 112/270

FSIP: 675

FH: 1857

T: 118

REC: 625' muddy water.

DST #2 (4196'-4212') KANSAS CITY B

15(30)120(120)

BLOW: Weak blow increasing to 1 inch.

BLOW: Weak blow increasing to 4 inches.

IH: 2073

IFP: 31/31

ISIP: 949

FFP: 62/187

FSIP: 949

FH: 2023

T: 115

REC: 410' sulfur water.

DST #3 (4312'-4335') MARMATON B

15(30)30(60)

BLOW:

IH: 2073

IFP: 31/31

ISIP: 72

FFP: 52/52

FSIP: 83

FH: 2063

T: 115

REC: 10' drilling mud with specks of oil.

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JUN 09 1994

CONSERVATION DIVISION
WICHITA, KS

DRILLSTEM TESTS
Webdell #3-3
Sec. 3-23S-34W
Finney County, KS

CONFIDENTIAL

ORIGINAL

REC

JUN 9

CONFIDENTIAL

DST #4 (4628'-4680') MORROW LIME
15(30)60(120)
BLOW: Strong blow off bottom 4-1/2 minutes.
BLOW: Strong blow off bottom 4 minutes.
IH: 2173
IFP: 93/104
ISIP: 849
FFP: 187/239
FSIP: 1150
FH: 2143
T: 120
REC: 710' clean gassy oil, no water.

DST #5 (4683'-4696') BASAL MORROW SAND
15(30)120(120)
BLOW: Weak surface blow.
BLOW: Weak surface blow off bottom 70 seconds.
IH: 2173
IFP: 31/31
ISIP: 919
FFP: 41/62
FSIP: 1150
FH: 2163
T: 120
REC: 635' GIP + 90' muddy gassy oil (20% gas, 50% oil, 30% mud).

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