

9-23s-34 W

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ADD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

COPY

and

APL NO. 15- 055-21491  
County Finney  
N/2 - NW - SE - SW Sec. 9 Twp. 23S Rng. 34 XX W

Operator: License # 06417

Name: Union Pacific Resources Company

Address PO Box 7, MS 3006

City/State/Zip Fort Worth, Texas 76101-0007

Purchaser: Northern Natural Gas

Operator Contact Person: Cami Cho

Phone (817) 877-5630

Contractor: Name: Murfin Drilling Rig #21

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USW, Expl., Cathodic, etc)

If Workovers: KANSAS CORPORATION COMMISSION

Operator: \_\_\_\_\_

Well Name: AUG 0 5 1996

Comp. Date 05/20/96 05/24/96 06/12/96  
Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Spud Date 05/20/96 Date Reached TD 05/24/96 Completion Date 06/12/96

1250 Feet from SW (circle one) Line of Section  
3690 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SW, NW or SW (circle one)

Lease Name UPR Bartlow Well # 3

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2960' 2971' KB \_\_\_\_\_

Total Depth 2804' PSTD 2741'

Amount of Surface Pipe Set and Cemented at 1073 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate 1) completion, cement circulated from NA

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan ALT 1 JH 11-8-96  
(Data must be collected from the Reserve Pit) NA

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

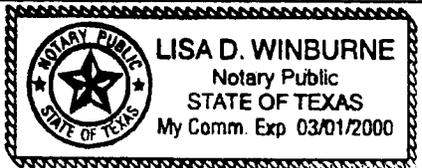
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beth Wetzel /Beth Wetzel  
Title Regulatory Analyst Date 08/01/96

Subscribed and sworn to before me this 01 day of August, 19 96.

Notary Public Lisa D. Winburne  
Commission Expires 3-1-2000



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 XGS  Plug  Other (Specify)

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SIDE TWO

Operator Name Union Pacific Resources Company Lease Name UPR Bartlow Well # 3  
 Sec. 9 Twp. 23S Rge. 34  East  West  
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenburg	2440	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2460	
List All E.Logs Run:		Krider	2475	
GR/CCL/CBL		Winfield	2510	
		Towanda	2580	
		Ft. Riley	2640	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In D.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	8 5/8	24	1073	Class A	450	6% Gel 3% .25#/sk Ce. .2
Production	7 7/8	5 1/2	15.5	2804	MID/CON	300	2% CACL2, .25#/sk Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	2430-37, 2458-74, 2478-90 & 2576-2620		Acidized w/ 3000 gals 15%	2430-
			HCL w/ 160 Ball Sealers	2620
1	2512-2536		Frac w/ 148,500# 20/20 Colorado	2430-
			Silica w/ 480,000 SCF 70% N2	2620

TUBING RECORD	Size 2 3/8	Set At 2687	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 06/13/96	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 329	Water Bbls. 701	Gas-Oil Ratio ----

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-12.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 2430-2620

Production Interval:  Other (Specify) \_\_\_\_\_