

FORM MUST BE TYPED

AMENDED REPORT *
SIDE ONE

9-23-34w

gnd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

Operator: License # 5447Name: OXY USA Inc. **OCT 4**Address P. O. Box 26100 **CONFIDENTIAL**City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: _____

Operator Contact Person: Jerry LedlowPhone (405) 749-2309Tractor: Name: Beredco

License: _____

Wellsite Geologist: _____

Designate Type of Completion

☒ X New Well ☐ Re-Entry ☐ Workover☒ X Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____8/2/93 8/10/93 9/15/93
Spud Date Date Reached TD Completion Date

API NO. 15-055-21231

CONFIDENTIALCounty Finney-E/2 -SW -SW Sec. 9 Twp. 23 Rge. 34 E W660 Feet from S/X (circle one) Line of Section4290 Feet from E/X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Linville A Well # 1Field Name WildcatProducing Formation Marmaton **NRW**Elevation: Ground 2953 KB 2965Total Depth 4850 PBDT 4806Amount of Surface Pipe Set and Cemented at 1932 FeetMultiple Stage Cementing Collar Used? ☒ x Yes ☐ NoIf yes, show depth set DV Tool @ 3109 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan ALT 1 12-17-91
(Data must be collected from the Reserve Pit)Chloride content 2300 ppm Fluid volume 9739 bblsDewatering method used EvaporationLocation of fluid disposal if hazardous **RELEASED**Operator Name NOV 2 1 1994

Lease Name _____ License No. _____

Quarter 1 Sec. 34 Twp. 23 S Rng. 34 E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title STAFF ANALYST Date 12/13/92Subscribed and sworn to before me this 13th day of December, 19 93.Notary Public KayAnn KilmerDate Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input type="checkbox"/>	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> STATE CORPORATION COMMISSION
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
Other _____	
RECEIVED	
DEC 15 1993	

Form ACO-1 (7-91) CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Linville A Well # 1
 Sec. 9 Twp. 23 Rge. 34 ☐ East ☒ West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2965	0
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield	2516	+ 449
List All E.Logs Run:		Council Grove	2741	+ 224
Cement Evaluation		Heebner	3745	- 780
Variable Density		Morrow	4604	- 1639
Completion Record		St Louis	4710	- 1745
Cement Scan				

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1932	C	725	6% gel, 2% cc
Production	7 7/8"	5 1/2"	14	4849	1 st Stage	340	
					2 nd Stage	360 to surface	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4641 - 4644	Frac Morrow S-3 w/7500 gal of gelled diesel & 11,500# 20/40 Ottawa Sand	

TUBING RECORD	Size 2 3/8"	Set At 4850	Packer At 4600	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours 12/2/93	Oil 44	Bbls.	Gas 0	Mcf 0
			Water 0	Bbls.
			Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval 4641 - 4644

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, submit ACO-18.) ☐ Other (Specify) _____