

COPY

CONFIDENTIAL 9-23-34w

JW

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21234

CONFIDENTIAL

County FINNEY

- W/2-SE - NE Sec. 9 Twp. 23S Rge. 34 X^E

1980 Feet from S (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))

Lease Name ROTH "F" Well # 1-9

Field Name _____

Producing Formation MORROW

Elevation: Ground 2949 KS 2963

Total Depth 4850 PSTD 4780

Amount of Surface Pipe Set and Cemented at 1630 Feet

Multiple Stage Cementing Collar Used? X Yes _____ No

If yes, show depth set 3244 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan ALT 1 JW 2-21-94
(Data must be collected from the Reserve Pit)

Chloride content 5500 ppm Fluid volume 5000 bbls

Sealing method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name KANSAS CORPORATION COMMISSION

Lease Name _____ License No. NOV 05 1993

Quarter _____ Sec. _____ Twp. 3 Rng. _____ E/W

County CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5363

Name: BEREXCO INC

Address 970 FOURTH FINANCIAL CENTER

City/State/Zip WICHITA, KS 67202

Owner: CENTRAL CRUDE CORPORATION

Operator Contact Person: EVAN C. MAYHEW

Phone (316) 265-3311

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418 **KGG**

Wellsite Geologist: _____

Designate Type of Completion NOV 5

New Well _____ Re-Entry _____
 Oil _____ SWD _____ SIGW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Cemented _____ Decklet No. _____
_____ Dual Completion _____ Decklet No. _____
_____ Other (SWD or Inj?) _____ Decklet No. _____

8/8/93 8/18/93 10/22/93
Spud Date Date Reached TD Completion Date

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

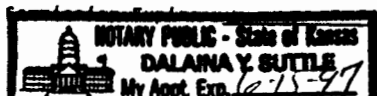
Signature Evan C Mayhew

Title DIVISION PRODUCTION ENGINEER Date NOV. 5, 1993

Subscribed and sworn to before me this 5TH day of NOVEMBER, 19 93.

Notary Public Dalaina Suttle

Date JUNE 15, 1997



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NSGA
_____ KGS _____ Plug _____ Other (Specify) _____

204E-25-0

SIDE TUB

Operator Name BEREXCO INC Lease Name ROTH "F" Well # 1-9
 County FINNEY
 Sec. 9 Twp. 23S Rge. 34 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

List All E. Logs Run:

SEE ATTACHED

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24# NEW	1630'	Halco Lite Prem Plus	550 150	2% cc; 1/4# floccle
PRODUCTION	7-7/8	5-1/2	15.5# used	4849'	selfstress 65/35 POZ Class C	250 210 50	1/4# floccle, 2%cc " " " " " "

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TB <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	4651'-4657'		750 gals 7.5% MCA. Frac with 16400 gals gelled diesel and 25000# 20/40 sand		4651-57'

TUBING RECORD Size 2-3/8" Set At 4746' Packer At ----- Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 10/22/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 70 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio ----- Gravity 35°

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 4651-57'
 Other (Specify) -----