

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FORM AC-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 12 2001
KCC
COPY

FORM MUST BE TYPED

OPERATOR: License # 5363
Name: BEREXCO INC.
Address: P.O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude Corp.
Operator Contact Person: Evan Mayhew
Phone (316) 265-3311
Contractor: BEREXCO INC.
License: _____
Wellsite Geologist: _____

Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; Old Well Info as follows:

Operator: BEREXCO INC.

Well Name: ROTH 'F' #1-9

Original Comp. Date 10/22/93 Original Total Depth: 4850'

☐ Deepening ☐ Re-Perf ☐ Conv. to Eher./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

Spud Date or 10/6/01 Date Reached TD 10/6/01 Completion Date or
Recompletion Date 10/6/01 Recompletion Date

API NO. 15-055-21234-0002

County Finney

 - W/2 - SE - NE Sec 9 Twp 23 Rge 34 E
 X W

1980 Feet from S N (circle one) Line of Section

990 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
(circle one) NE SE NW SW

Lease Name Roth 'F' Well # 1-9

Field Name _____

Producing Formation Lansing

Elevation: Ground: 2949 Kelly Bushing: 2962

Total Depth _____ Plug Back Total Depth: 3960'

Amount of Surface Pipe Set and Cemented at 1630' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan Under Ed 9-13-01
(Data must be collected from the Reserve Pit)

Chloride Content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Lease Name _____

Quarter _____ Sec _____ Twp _____ S. Rge _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

Title Division Engineer Date 9/10/02

Subscribed and sworn to before me this 11th day of Sept 2002.

y Public Diana E Plotner

Date Commission Expires Aug 10, 2003

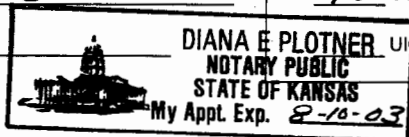
K.C.C. OFFICE USE ONLY

NO Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

NO Geologist Report Received

UIC Distribution



COPY

SIDE TWO

Operator Name BEREXCO INC.

Lease Name Roth 'F' Well # 1-9

Sec 9 Twp 23 S. R 34 ☐ East ☒ West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
(Submit Copy.)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

RECEIVED
SEP 12 2011
KCC WICHITA

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3900'-02'	350 gals. 15% HCL	3900'-02'

TUBING RECORD	Size 2 3/8"	Set At 3960'	Packer At 3960'	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 10/6/01	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimate Production Per 24 Hours	Oil Bbls 45	Gas MCF 0	Water Bbls 27	Gas-Oil Ratio = Gravity 32

Disposition of Gas: METHOD OF COMPLETION ☐ Open Hole ☒ Perf ☐ Dually Comp ☐ Commingled 3900'-02'
☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.) ☐ Other (Specify) _____