

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21268

COPY

County Finney

SW NE NE Sec. 35 Twp. 23 Rge. 34 X W

Operator: License # 5447

330 Feet from (S)X (circle one) Line of Section

Name: OXY USA Inc.

1250 Feet from (E)W (circle one) Line of Section

Address P. O. Box 26100

Footages Calculated from Nearest Outside Section Corner:
XX, (E) NW or SW (circle one)

City/State/Zip Oklahoma City, Ok 73126-0100

Lease Name Garden City M Well # 2

Purchaser: _____

Field Name Hugoton

Operator Contact Person: Jerry Ledlow

Producing Formation Chase

Phone (405) 749-2309

Elevation: Ground _____ KB 2940

Total Depth 3000 PBDT 2949

Contractor: Name: Cheyenne

Amount of Surface Pipe Set and Cemented at 325 Feet

License: 5382

Multiple Stage Cementing Collar Used? _____ Yes X No

Wellsite Geologist: _____

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from surface

 New well Re-Entry Workover

feet depth to 325 w/ 410 sx cmt.

 Oil SWD SLOW X Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 2 & H 10-6-94
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content 6000 ppm Fluid volume 500 bbls

Operator: _____

Dewatering method used Evaporation

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

RELEASED

JUL 26 1995

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back _____ PBDT

 Commingled _____ Docket No. _____

 Dual Completion _____ Docket No. _____

 Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name FROM CONFIDENTIAL License No. KCC

 1/31/94 _____ 2/3/94 _____ Pending _____

Quarter _____ Sec. _____ Twp. MAY 1988 E/W

Spud Date _____ Date Reached TD _____ Completion Date _____

County _____ Docket No. **CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow

Title Staff Analyst Date 5/19/94

Subscribed and sworn to before me this 19th day of May, 1994.

Notary Public Jammy L. Padilla

Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input type="checkbox"/>	Geologist Report Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/>	NGPA
		<input type="checkbox"/>	Other (Specify)

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Form ACO-1 (7-91)

SIDE TWO

Operator Name COXY USA Inc. Lease Name Garden City M Well # 2
 Sec. 15 Twp. 23 Rge. 34 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether snut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 MSG Gamma Collar
 Gamma Dual Spaced Neutron

Name	Top	Datum
Hollenberg	2464	+ 476
Herington	2486	- 454
Krider	2512	+ 428
Winfield	2546	- 394
Towanda	2605	+ 335
Ft Riley	2658	+ 282
Council Grove	2766	+ 174

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	825	See 1* Below		
Production	7 3/4"	5 1/2"	14	3000	See 2* Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					
	1* Cmtd w/ 260 sx Class C w/2% cacl., .25# FC, followed by 150 sx Class C (2% cacl., .25# FC)				
	2* Cmtd w/ 360 sx Light C (2%cacl., 1/4#sx Flocele) Followed by 220sx 50/50 pozmix w 2%cacl, 1/4#sx Flocele, 6% Halad)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	2466-68, 2490-94, 2512-14, 2548-52, 2608-12		Acidize w/3000 gal 7.5% FE.	
			Frac w/59,300 gal gel wtr.,	
			185,000 # 10/20 Brady Sand	

TUBING RECORD Size 2 3/8" Set At 2669 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. (Waiting on Pipeline Connection) _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2466-2612

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (if vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

CONFIDENTIAL

DRILLERS LOG

OXY USA, INC.
GARDEN CITY M-2
SECTION 35-T23S-R34W
FINNEY COUNTY, KANSAS

API #15-055-21268

COMMENCED: 01-31-94
COMPLETED: 02-04-94

SURFACE CASING: 811' OF 8 5/8"
CMTD W/260 SX LT "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0- 825
RED BED & SHALE	825-947
SAND & SHALE	947-1560
SHALE, LIME & SAND	1560-2069
SHALE & LIME	2069-2796
LIME & SHALE	2796-3000

RTD

RELEASED

JUL 26 1995

FROM CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A.J. Jacques

A.J. JACQUES

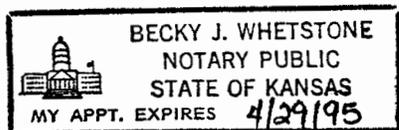
RCC

MAY 18

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STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7TH DAY OF FEBRUARY, 1994.



Becky J. Whetstone

BECKY J. WHETSTONE, NOTARY PUBLIC RECEIVED
STATE CORPORATION COMMISSION

MAY 23 1994

CONSERVATION DIVISION
Wichita, Kansas