

FORM MUST BE TYPED

CONFIDENTIAL SIDE ONE

22-23s-34w COPY *gnd*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 055-21354
County Finney
SE - NW - SW Sec. 22 Twp. 23S Rge. 34 X W
1650 Feet from SX (circle one) Line of Section
4290 Feet from EX (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
XX, SX, XX or XX (circle one)
Lease Name Garden City S Well # 4
Field Name Sequoyah
Producing Formation Mississippian
Elevation: Ground 2952 KB 2963
Total Depth 4900 PBTD 4840
Amount of Surface Pipe Set and Cemented at 1939 Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set DV Tool @ 2977 Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Operator: License # 5447
Name: OXY USA Inc.
Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100
Purchaser: Citgo
Operator Contact Person: Jerry Ledlow
Phone (405) 749-2309
Contractor: Name: Norseman Drilling
License: 3779
Wellsite Geologist: Robert Vick

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator:
Well Name:
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
12/16/94 12/24/94 3/10/95
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 1 094 4-12-96
(Data must be collected from the Reserve Mt)
Chloride content 2000 ppm Fluid volume 4000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
RELEASED
Operator Name
Lease Name License No. APR 9 1996
 Quarter Sec. Twp. S Rng. E/W
County Docket No.
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jerry Ledlow*
Title Staff Analyst Date 4/5/95
Subscribed and sworn to before me this 5th day of April,
19 95.
Notary Public *Jammy L Padilla*
8-21-96
e Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) TS

Operator Name OXY USA Inc. Lease Name Garden City S Well # 4

Sec. 22 Twp. 23S Rge. 34 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) See Attached Sheet

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Induction -SFL Gamma Ray
 Compensated Neutron Litho Density
 Microlog

Name	Formation (Top), Depth and Datum	
	Top	Datum
Winfield	2542	+ 421
Council Grove	2764	+ 199
Heebner	3778	- 815
Toronto	3808	- 845
Lansing	3842	- 879
Marmaton	4316	- 1353
Cherokee	4450	- 1487
Morrow	4670	- 1707
Mississippian	4720	- 1757

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1939	C	530	
Production	7 7/8"	5 1/2"	14	4905	See *1 Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				*1 1st Stage 225sks 65/35 Class C pozmix w/6% gel, 1%cc & 1/4#sk Flocel followed by 200sks 50/50 Class H w/12% salt, .5% CFR-3, 2% cc & 1/4#sk Flocel. 2nd Stage 350sks Wilburton 222 w/2%cc, 2% EA-2, 2% Econolite.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4769-72, 4720-26, 4736-40, 4744-48, 4700-04.	Acidized w/2500 gal 15%HCL	4769-72, 4720-48
		Fraced w/21,118 gal Diesel &	4700-4704
		My-T-Oil IV & 34,500# 16/30 Sand	
		Acidized w/4000 gal 15% HCL	4769-4772

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4810		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
2/22/95					
Estimated Production Per 24 Hours	Oil 18 Bbls.	Gas	Mcf	Water 37 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4700-4772

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

22-23S-34W

OXY USA Inc
Garden City S #4
Sec 22-23S-34W
Finney County Kansas

Computer Inventoried

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COPY

Drill Stem Tests Taken

DST#1
4630-4716
Test Period 15-30-60-90

During both flow periods, had initial blow which died to nothing.
Recovered 20' of mud. IHP 2227 PSI, IFP 64-64 PSI, ISIP 172 PSI,
FFP 64-64 PSI, FSIP 226 PSI, FHP 2227 PSI, BHT 117 deg F.
Sampler recovery showed 4,000 Ml mud. 30 PSIG on sample.

RELEASED

APR 9 1996

FROM CONFIDENTIAL