

22-23S-34W

COPY *gmd*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

License # 5447

Name: OXY USA Inc.

Address P.O. Box 26100

City/State/Zip Oklahoma City, OK 73126-0100

Purchaser: _____

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor Name: Beredco Inc.

License: 5147

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

6/16/95 6/24/95 6/24/95
Spud Date Date Reached TD Completion Date

API NO. 055-21417

County FINNEY

SW- SE- SE Sec. 22 Twp. 23S Rge. 34 XW ^E

360 Feet from (circle one) Line of Section

850 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Garden City S Well # 6

Field Name Sequoyah

Producing Formation Dry

Elevation: Ground 2944 KB 2955

Total Depth 4900 PBDT _____

Amount of Surface Pipe Set and Cemented at 1939 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 874 4-15-96
(Data must be collected from the Reserve Pit)

Chloride content 900 ppm Fluid volume 2700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Quetta J. Schwadlerak*
Title Staff Analyst Date 7/27/95

Subscribed and sworn to before me this 27th day of July, 1995.

Notary Public Quetta J. Schwadlerak
Commission Expires 7-23-98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/REP
<input type="checkbox"/>	KGS	<input checked="" type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

JUL 31 1995

Operator Name OXY USA Inc.

Lease Name Garden City S Well # 6

East

County Finney

Sec. 22 Twp. 23S Rge. 34 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is required. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.) See Attached sheet

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Name	Top	Datum
Winfield	2530	+425
Council Grove	2749	+206
Heebner	3775	-820
Toronto	3800	-845
Lansing	3832	-877
Marmarton	4330	-1375
Cherokee	4464	-1509
Morrow	4668	-1713
Mississippi	4770	-1815

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction Gamma Ray
Litho-Density Compensated Neutron
Microlog

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1939	Midcon3	600	2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specified Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Materials Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Dry

Q&Y USA INC.
Garden City S #6
Sec 22-23S-34W
Finney County Kansas

Computer Inventoried

22-23s-34W

COPY

Drill Stem Test Taken

DST #1

API#15-055-21417

4712-4740

30-60-30-60

Initial blow weak surface blow died in 12 min.

No blow on final flow. BHT 119 degree F.

Initial hydrostatic 2208 psig. Initial flow 101 psig-101 psig.

Initial SIP 651 psig. Final flow 101 psig - 101 psig.

Final SIP 607 psig. Final hydrostatic pressure 2128 psig.

Recovered 30' mud in drill pipe. 4000 ml mud in sampler.

Sampler pressure 20 psig. Sample resistivity 5.5 @ 70 degrees F.

Sampler cl 1000 ppm.

DST #2

4722-4766

30-60-30-60 SI pressure

Initial hydrostatic pressure 2152 psig. Initial flow 43 psig to 43 psig.

Final flow 45 psig to 45 psig. Final Si 579 psig.

Final hydrostatic 2120 psig. Recovered 4000 ml mud in sampler. Sampler pressure 10 psig.

Recovered 30' of mud in DP.

RECEIVED
STATE CORPORATION COMMISSION

JUL 3 1995

STATE CORPORATION COMMISSION