

AUG 03 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: N/A
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4200
Contractor: Name: N/A
License: N/A
Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover
____ Oil X SWD ____ SOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA Inc.
Well Name: Beckett A-3D

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. To Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
X Other (SWD or Enhr.?) Docket No. D-26,874
11/09/94 11/09/94 11/09/94
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21306-00-02
County: Keamy
____ - NW - SW - NW Sec 35 Twp 23 S. R. 35W
3380 feet from S (N) (circle one) Line of Section
4950 feet from (NW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Beckett A Well #: 3D

Field Name: Hugoton

Producing Formation: N/A

Elevation: Ground: 2997 Kelly Bushing: 3010

Total Depth: 5100 Plug Back Total Depth: 4605

Amount of Surface Pipe Set and Cemented at 1963 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2913'

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Sr. Engineering Specialist Date 08/1/06

Subscribed and sworn to before me this 1st day of Aug

20 06

Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2009

KCC Office Use Only

N Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____

____ Wireline Log Received

____ Geologist Report Received

vc UIC Distribution
ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

104765

Side Two

Operator Name: OXY USA Inc. Lease Name: Beckett A Well #: 3D
 Sec. 35 Twp. 23 S. R. 35W ☐ East ☒ West County: Keamy

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☐ No	☐ Log Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☐ No	Name	Top Datum
Cores Taken	☐ Yes ☐ No		
Electric Log Run (Submit Copy)	☐ Yes ☐ No		
List All E. Logs Run:	Sonic Neutron		
	Microlog Induction CBL		
Geological Report			

(See Side Three)

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface							
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3896'-3912', 3956'-67, 3982'-4000', 4018'-39'	Acidize- 30,00 gals 15% HCL Acid	
4	4120'-70' & 4192'-4206'		

TUBING RECORD	Size 2-7/8"	Set At 3865'	Packer At 3865'	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 11/15/94	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) <u>SWD well</u>			
Estimated Production Per 24 Hours	Oil BBLs N/A	Gas Mcf N/A	Water Bbls N/A	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled _____
 (If vented, Submit ACO-18) ☐ Other (Specify) _____