

33576

7-23-36 COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04253

Name: Plains Petroleum Operating Company

Address P.O. Box 383

City/State/Zip Lakin, KS 67860

Purchaser: KN Energy

Operator Contact Person: Don Wilken

Phone (316) 355-7838

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: _____

Designate Type of Completion
____ New Well Re-Entry ____ Workover

Oil ____ SWD ____ SIOV ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, VSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: Plains Petroleum Operating Co.

Well Name: Conklin #1

Comp. Date 7-18-53 Old Total Depth 2678

KICKED OFF TO DRILL HORIZONTAL SECTION OF HOLE

Deepening ____ Re-perf. ____ Conv. to Inj/SWD
Plug Back ____ PSTD
Commingled ____ Docket No. ____
Dual Completion ____ Docket No. ____
 Other (SWD or Inj?) Docket No. 191,143 C(C-27, 492)

1-5-95 1-19-95 2-1-95
Spud Date OF Date Reached TD Completion Date
REENTRY

API NO. 15- 093-01004-01-00

County Kearny

NE NE SW Sec. 7 Twp. 23S Rge. 36 X V

2440 Feet from SW (circle one) Line of Section

2440 Feet from EN (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Conklin "OWWO" Well # 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3173 KB 3184

Total Depth 2678 PSTD 2678

Amount of Surface Pipe Set and Cemented at 305 Feet

Multiple Stage Cementing Collar Used? ____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 305

feet depth to surface w/ 200 sx cnt.

Drilling Fluid Management Plan REENTRY 9/10-17-95
(Data must be collected from the Reserve Pit)

Chloride content 1050 ppm Fluid volume 891 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Doc. # or Name RECEIVED STATE CORPORATION COMMISSION

Lease Name _____ License No. _____

Quarter 2 Sec. 26 Twp. _____ S Rng. _____ E/W

County CONSERVATION DIVISION Wichita, Kansas Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don K. Wilken

to Engineering Technician Date 8-2-95

Subscribed and sworn to before me this 2nd day of August 19 95.

Notary Public Dee Ann Wilken

Notary Commission 5-29-99
DEE ANN WILKEN
Notary Public - State of Kansas
My Appt. Expires 5-29-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) FS

33576 **W.D.E.S.S.**

SIDE TWO

Operator Name Plains Petroleum Operating Co. Lease Name Conklin Well # 1

Sec. 7 Twp. 23S Rge. 36 East West
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2530	GR
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E.Logs Run: Gamma Ray Log through the vertical cased hole. No logs were run into the horizontal laterals.

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Casing originally set in 1953. Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13.75"	10 3/4"	28	305 ft	Common	200	not avail.
Production	9"	7.0"	20	2649 ft	Pozmix	200	not avail.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 SPF vert. hole	2530-2554'; 2558-2568'; 2590-2610'	9000 gal 7.5% FE Acid	2530-2610'
Open Hole vertical hole	2649-2678'	1500 gal 7.5% FE Acid	2649-2678'
Open Hole	NE Horizontal Lateral 2316-2612' TVD	1000 gal 7.5% HCL Acid	2316-2612'
Open Hole	SW Horizontal Lateral 2250-2567' TVD	1250 gal 7.5% FE Acid	2250-2567'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	2653' KB	None				
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
2-1-95								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		120		5		N.A.	N.A. -

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Horizontal Laterals (2)

Production Interval: 2250-
2678