

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

MAY 21

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COPY

Operator: License # 5363
Name: BEREXCO INC
Address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202
Purchaser: none
Operator Contact Person: Evan Mavhew
Phone (316) 265-3311
Contractor: Name: BEREDCO INC
License: 5147
Wellsite Geologist: Ed Greives
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
4/13/92 4/21/92 4/21/92
Spud Date Date Reached TD Completion Date

API NO. 15- 093-21,266
County Kearny
W/2 NE SW Sec. 16 Twp. 23S Rge. 37 X U
1980 Feet from S (circle one) Line of Section
3630 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Sauer Well # 1-16
Field Name Wildcat
Producing Formation none
Elevation: Ground 3288 KB 3300
Total Depth 5050 PBTB 0
Amount of Surface Pipe Set and Cemented at 1974 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 8,905 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
RELEASED
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W
County _____ Docket No. _____

A/I I 274
JH 12-15-93

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mavhew
Title District Engineer Date _____
Subscribed and sworn to before me this 21 day of May, 19 92.
Notary Public Kimberly K. Comer
Date Commission Expires 7-14-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
MAY 26 1992
COMMISSION

KIMBERLY K. COMER
My Appt. Exp. 7-14-92

IS

Operator Name BEREXCO INC Lease Name Sauer Well # 1-16

Sec. 16 Twp. 23S Rge. 37 East West
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: **DIPMETER** *KCC JPH*
DUAL INDUCTION
 see attached sheet
COMPENSATED NEUTRON
MICROLOG

Log Formation (Top), Depth and Datum Sample

Name Top Datum

see attached sheet

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8	8 5/8	24#	1974	ClassC/ClassC	600/125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or In]. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) D&A

Production Interval _____

COPY

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MAY 2 1

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GEOLOGICAL REPORT

Sauer #1-16
W/2 NE SW Sec 16-236-37W
Kearny Co., KS

API#15-093-21206

Formation	Sample Tops		Subsidence		Corr.
	Depth	Datum	Depth	Datum	
Base Heebner	3782	-482	3371	-466	-14
Toronto	3792	-492	3784	-481	-11
Lansing	3802	-502	3796	-493	-9
Lansing C	3888	-588	3878	-575	-13
Kansas City	4172	-872	4164	-861	-11
Marmaton	4338	-1038	4340	-1037	-1
Cherokee	4480	-1180	4468	-1165	-15
Morrow	4723	-1423	4709	-1406	-17
St. Genevieve	4868	-1568	4854	-1551	-17

COPY

RELEASED

JUN 2 8 1995

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
MAY 26 1992

DIVISION

BEREXCO INC.

OIL AND GAS EXPLORATION

KCC

MAY 2 1

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a Robert M. Beren company

970 FOURTH FINANCIAL CENTER
WICHITA, KANSAS 67202 • (316) 265-8811

COPY

June 10, 1992

Kansas Corporation Commission
Oil and Gas Conservation Division
Attn: Dennis Anderson
202 W. First, Suite 200
Wichita, Kansas 67202

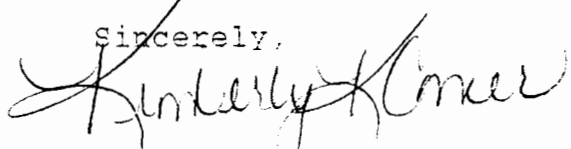
RE: Sauer #1-16
W/2 NE SW Sec. 16-23S-37W
Kearny County, Kansas
API # 15-093-21206

Dear Mr. Anderson:

Per your letter of June 9, 1992, concerning the Drillstem Test Data for the above mentioned lease, I have reviewed our records and a Drillstem Test was not performed on this well. As BEREXCO does usually complete a Drillstem Test on each of our new wells, a standard form is started on each well.

I apologize for this blank form accompanying the Affidavit of Completion Form submitted to your office and for any inconvenience this may have caused. If you have any questions, please do not hesitate to contact me at the letterhead address.

Sincerely,



Kimberly K. Comer
Production Assistant

:kkc

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JUN 2 8 1995

FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION

JUN 1 1 1992

CONSERVATION DIVISION
Wichita, Kansas