

COPY

9135
COPY CONFIDENTIAL 8-23-K37W
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363

Name: BEREXCO INC

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: Central Crude Corp

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Name: BEREDCO INC

License: 5147

Wellsite Geologist: Charles B. Spradlin, Sr.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If UNO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

2/5/91 2/17/91 3/7/91
Spud Date Date Reached TD Completion Date

API NO. 15- 093-21,163

County Kearny

N/2 N/2 NE Sec. 8 Twp. 23S Rge. 37 East West

4950 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

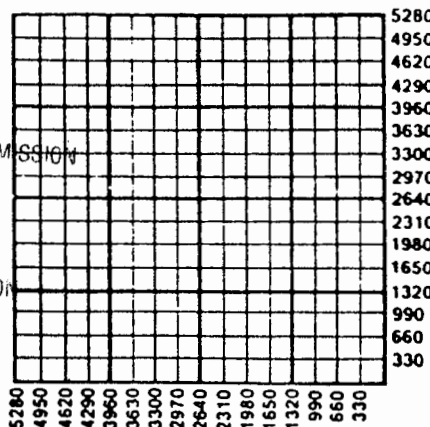
Lease Name Heinitz Well # 2-8

Field Name Heinitz

Producing Formation Morrow

Elevation: Ground 3297' KB 3309'

Total Depth 5150 PBDT 5098



Amount of Surface Pipe Set and Cemented at 1704 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3355 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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MAY 31 1991

OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Charles B. Spradlin, Jr. Date 5/30/91

Subscribed and sworn to before me this 31 day of May, 1991.

Notary Public Willa J. Martin

Date Commission Expires 12-17-94

WILLA J. MARTIN
Notary Public - State of Kansas
My Appt. Expires 12-17-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name BEREXCO INC Lease Name Heinitz Well # 2-8
 Sec. 8 Twp. 23S Rge. 37 East County Kearny
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

see attached sheet

Formation Description		
Name	Top	Bottom
Toronto	3794	
Lansing "I"	4092	
Kansas City "C"	4274	
Pawnee	4427	
Ft. Scott	4460	
St. Genevieve	4864	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	1704	Lite/Class C	550/150	2% cc
Production	7 7/8	5 1/2	15.5#	5148	shurfill	175	
			DV tool	3355	Lite/Class C	250/50	1/4# flocale

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4735-49'	none	4735-49'

TUBING RECORD Size 2 3/8 Set At 4854 Packer At none Liner Run Yes No

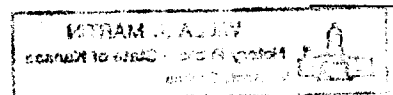
Date of First Production 3/7/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	84	0	0	-	35°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval 4735-49'



8-23S-37W
KCC

MAY 29

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DRILLSTEM TESTS

Heinitz #2-8
Sec 8-23S-37W
Kearny County, Kansas

DST #1 Upper Morrow, 4711-4759', 15(30)60(120)
Blow: Strong blow GTS 7 min. (initial)
see rates below (final)
Rec: 460' clean oil (34°gravity) +720' mud cut oil (30% oil, 30%
gas, 40% mud)
FP 305/350 328/395
SIP 411/418

<u>IFP TIME</u>	<u>IFP MCFPD</u>
10	20.7
10	29.9

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<u>FFP TIME</u>	<u>FFP MCFPD</u>
10	11.0
20	2.7
30	TSTM
40	TSTM
50	TSTM
60	TSTM

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STATE OF KANSAS
COMMISSIONER

MAY 31 1991

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COMMISSIONER