

9134

KCC

SIDE ONE

MAY 13

CONFIDENTIAL

Doc

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21,174

CONFIDENTIAL

County Kearny

8-23-37W

C E/2 NE Sec. 8 Twp. 23 Rge. 37 X East West

Operator: License # 5363

3950 Ft. North from Southeast Corner of Section

Name: BEREXCO INC

750 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 970 Fourth Financial Center
Wichita, KS 67202

Lease Name Heinitz Well # 3-8

City/State/Zip Wichita, KS 67202

Field Name Heinitz

Purchaser: na

Producing Formation na

Operator Contact Person: Evan Mayhew

RELEASED on: Ground 3297 KB 3309

Phone (316) 265-3311

Total Depth 5000' PBTD 0'

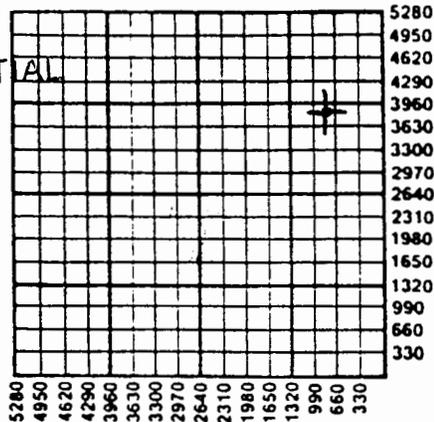
Contractor: Name: BEREDCO INC

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MAY 13 1991
KANSAS CORPORATION COMMISSION
STAFF SECRETARIAL DIVISION
Wichita, Kansas

License: 5147

Wellsite Geologist: Charles B. Spradlin

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



A1-I

NOTE: old well info as follows:
Operator: _____

Amount of Surface Pipe Set and Cemented at 1671 Feet

Well Name: _____

Multiple Stage Cementing Collar Used? Yes No

Comp. Date _____ Old Total Depth _____

If yes, show depth set _____ Feet

Drilling Method:
 Mud Rotary Air Rotary Cable

If Alternate II completion, cement circulated from _____

4/6/91 4/15/91 4/16/91
Spud Date Date Reached TD Completion Date

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles B. Spradlin
Title Vice-President Date 4/10/91

Subscribed and sworn to before me this 10 day of May, 19 91.

Notary Public Michelle A. Peterson

Date Commission Expires 3/25/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MICHELLE A. PETERSON
Notary Public - State of Kansas
My Appt. Expires 3/25/95

SIDE TWO

Operator Name BEREXCO INC Lease Name Heinitz Well # 3-8
 Sec. 8 Twp. 23 Rge. 37 East County Kearny
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) <p style="text-align: center;">see attached</p>	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Toronto</td> <td>3794</td> <td></td> </tr> <tr> <td>Lansing B</td> <td>3896</td> <td></td> </tr> <tr> <td>Kansas City C</td> <td>4268</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4434</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4478</td> <td></td> </tr> <tr> <td>Morrow</td> <td>4767</td> <td></td> </tr> <tr> <td>St. Genevieve</td> <td>4482</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Toronto	3794		Lansing B	3896		Kansas City C	4268		Pawnee	4434		Cherokee	4478		Morrow	4767		St. Genevieve	4482	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	1671	Lite/Class "C"	590/150	2%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

KCC

8-23S-37W

MAY 13

CONFIDENTIAL

RELEASED

DRILL STEM TESTS

JUN 18 1993

HEINITZ #3-8
Sec 8-23S-37W
Kearny Co., Kansas

FROM CONFIDENTIAL

DST #1 Morrow. 4730-4763', 15(30)60(120)
Blow: Weak blow died 8 min. (initial)
Blow: No blow. (final)
Rec: 5' drlg mud w/n.s.
FP: 20-20/20-20
SIP: 31/41

Prepare to drill ahead after DST #1.

DST #2 Morrow. 4727-4775'. 15(30)60(120).
Blow: Weak blow T.O. (initial)
Blow: Weak blow, died in 23 min. (final)
Rec: 100' Slt. oil cut. mud (2% oil).
FP: 52-52/83-83
SIP: 353/405

NEW WELL INFO: Have cut. an additional 25' and samples indicate an increase in volume and % of oil saturated sand.

DST #3 Morrow. 4777-4800'. 15(30)60(120).
Blow: Weak blow, died 11 min. (initial)
Blow: No blow. (final)
Rec: 10' drlg mud w/n.s.
FP: 31-31/31-31
SIP: na/353

Drlg at 4884' w/no additional shows to report.

RECEIVED
STATE CONSERVATION COMMISSION

MAY 22 1991

CONSERVATION DIVISION
Wichita, Kansas