

8-23-37 W

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 093-21307

CONFIDENTIAL

COPY

County KEARNY

C - E/2 - NE - NW Sec 8 Twp 23 Rge 37 XX W

OPERATOR: License # 5363

Name: BEREXCO INC

Address: 970 FOURTH FINANCIAL CENTER

City/State/Zip: WICHITA, KS 67202

Purchaser:

Operator Contact Person: DAVID C. YAW

Phone (316) 265-3311

Contractor: BEREDCO INC

License: 5147

Wellsite Geologist: TIM HEDRICK

KCC

JAN 7

Designate Type of Completion
XX New Well Re-Entry Workover

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 Oil SWD SLOW Temp. Abd.
 Gas EHHR SIGW
XX Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

11/21/93 11/29/93 11/30/93
Spud Date Date Reached TD Completion Date

660 Feet from (circle one) Line of Section

2310 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, (circle one) or SW (circle one)

Lease Name JUDITH ANN Well # 1-8

Field Name HEINITZ

Producing Formation

Elevation: Ground: 3303 KB: 3314

Total Depth 4946 PBDT

Amount of Surface Pipe Set and Cemented at 942 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

Feet depth to w/ sx. cmt.

Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)

Chloride Content 4500 ppm Fluid Volume 5600 bbls

Preferential method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

Quarter Sec Twp Rge EW

County Docket No.

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STATE CORPORATION COMMISSION
JAN 11 1994

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David C. Yaw

Title DISTRICT ENGINEER Date 1/7/94

Subscribed and sworn to before me this 7th day of January 1994.

Notary Public Dalaina Suttle

Date Commission Expires JUNE 15, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Form ACO-1 (7-91)

NOTARY PUBLIC - State of Kansas
DALAINA Y. SUTTLE
My Appt. Exp. 6-15-97

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Operator Name BEREXCO INC

Lease Name JUDITH ANN

Well # 1-8

Sec 8 Twp 23 Rge 37 East
XX West

COPY

County KEARNY

API # 15-093-21307

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run:

SEE ATTACHED

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED

RELEASED

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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	25	942	HLC	315	2% cc; 1/4# flocele
					Premium Plus	125	2% cc; 1/4# flocele

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimate Production Per 24 Hours	Oil Bbbls	Gas MCF	Water Bbbls	Gas-Oil Ratio Gravity

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf Dually Comp Commingled
 Other (Specify) _____ Production Interval _____

8-23-37W

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ORIGINAL

DRILLSTEM TESTS
Judith Ann #1-8
Sec. 8-23-27
Kearny Co., Kansas

API # 15-093-21307

DST #1 (4690'-4750') UPPER MORROW SAND
30(30)30(60)

BLOW: Weal blow throughout.

BLOW: No blow.

IH: 2249

IFP: 33/33

ISIP: 45

FFP: 22/22

FSIP: 33

FH: 2228

T:

REC: 10' drilling mud.

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