

IMPORTANT

Kans. Geo. Survey request samples on this well.

Geological Survey
KANSAS DRILLERS LOG
DATA BRANCH

S. 25 T. 23 R. 39 ^N/₄ W

API No. 15 — 075 — 20,115
County Number

Loc. C SE

County Hamilton

Operator
W. B. Osborn

Address
Box 17968 San Antonio, Texas 78286

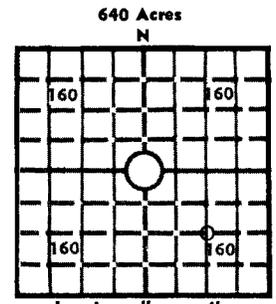
Well No. #1 Lease Name Thomeczec

Footage Location
1320 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor Service Drilling Co. Geologist Walter M. Ralls

Spud Date 9.14.75 Total Depth 2871 P.B.T.D.

Date Completed 9.20.75 Oil Purchaser None



Elev.: Gr. 3327

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	507	Litewate	250	
					Class "H"	250	3% CC
Production	7-7/8	5-1/2	14#	2871	Litewate	500	
					Pozmix	200	Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2634-2640

TUBING RECORD

Size	Setting depth	Packer set at
1-1/2	2648'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100,000# sand, 100,000 gals water, rate 104 BPM	2634-2640

INITIAL PRODUCTION

Date of first production <u>5.2.79</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping water thru tubing-Gas flowing from annulus</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>-0-</u> bbls.	Gas <u>60</u> MCF	Water <u>100</u> bbls.	Gas-oil ratio <u>-----</u> CFPB	
Disposition of gas (vented, used on lease or sold) <u>Sold</u>			Producing interval(s) <u>Bradshaw 2634-2640</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Thomeczek

Gas

S 25 T 23 R 39 ^{EW}

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Clay	0	515		
Anhydrite, shale	515	1385		
Shale	1385	2125		
Shale	2125	2550		
Shale	2550	2759		
Shale, Lime	2759	2825		
Shale, Lime	2825	2871		
	T.D.	2871		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Joel Watson
Signature

Production Manager

Title

April 1, 1980

Date