

State Geological Survey

IMPORTANT
Kans. Geo. Survey request
samples on this well.

S. 31 T. 23 R. 39 W
Loc. C NE SW
County Hamilton

WICHITA, BRANCH
API No. 15 — 075 — 20,129
County Number

Operator
Computer Petroleum Exploration Company

Address
Box 200 Calgary, Alberta, Canada

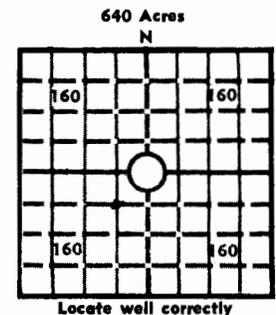
Well No. #1 Lease Name Terain

Footage Location
1980 feet from (S) line 1980 feet from (W) line

Principal Contractor SEDCO DRILLING Geologist Mr. Higginbottom

Spud Date Jan. 19, 1976 Total Depth 2966 P.B.T.D. 2954

Date Completed Jan. 25, 1976 Oil Purchaser



Locate well correctly
Elev.: Gr. 3359
DF KB 3369

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20	315	Class H	250	3% CaCl ₂
Production	6 1/4"	4 1/2"	9.5	2964	Class H	350	4.5% Gel
					1:1 Poz.	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1		2544 - 2545
			1		2553 - 2559

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals. 15% HCl	2544 - 2545 2533 - 2559
13,500# 10/20 sand in .1% KCl Waterfrac	Same as above
1000 gals. 28% HCl	2544 - 55

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

TERGIN

S 31 T 23 R 39 W

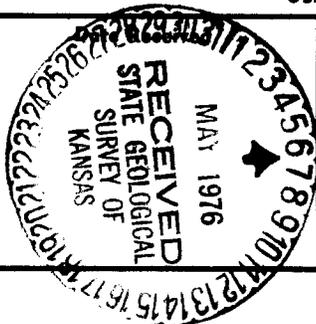
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top of Winfield (+827)	2542'		Gamma Guard Log	311'-2967'
			Acoustic Velocity	
			Gamma Caliper	1600'-2964'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Jeff Erwin
 Signature

 Drilling Engineer
 Title

 March 15 / 76
 Date