State Geological Survey
WELL RECORDS BRANCH

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request samples on this well.

MAR 17 1977

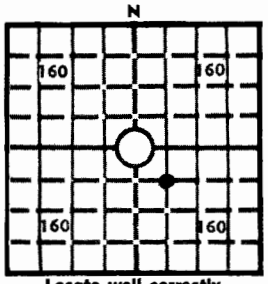
S. 36 T. 23 R. 39 E W

API No. 15 — 075 (County) — 20,116 (Number)

Loc. NW SE

County Hamilton

640 Acres
N



Locate well correctly

MAR 19 1976

Elev.: Gr. 3318

DF _____ KB 3325

Operator
W. B. Osborn

Address
Box 17968 San Antonio, Texas 78286

Well No.	Lease Name
#1	Wilcox

Footage Location
1980 feet from (N) (S) line 1980 feet from (E) (W) line SE/4

Principal Contractor	Geologist
Service Drilling Co.	Walter M. Ralls

Spud Date	Total Depth	P.B.T.D.
4.25.75	3035	3003

Date Completed	Oil Purchaser
7.14.76	None

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	295	Common	225	3% $CaCl_2$
Production	7-7/8"	5-1/2"	17#,14#	3028'	Litewate	500	2% $CaCl_2$
					Pozmix	200	Salt Sat.+3% $CaCl_2$

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	1/2" jets	2530-49
		~~2552-62~~
		2580-2600

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2429 Bbls. fluid, 100,000# River Sand @ 100 BPM	2530-2600'
1400#	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
7.14.76	Flowing gas from casing-pumping water thru tubing.

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	100 MCF	75 bbls.	--- CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)
Vented for testing purposes	2530-49, 2552-62, 2580-2600

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Wilcox	Dry Gas
S 36 T 23S R 39 E/W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	100		
Sand, shale	100	650		
Lime and shale	650	1170		
Lime, Anhydrite	1170	2310		
Sand, shale	2310	2600		
Lime	2600	3035		
	T.D.	3035		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack Watson

Signature

Production Manager

Title

October 22, 1976

Date