

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5235Name: Producers Oil CompanyAddress 427 South Boston, STE 711Tulsa, OK 74103

City/State/Zip _____

Purchaser: ConocoOperator Contact Person: Phillip W. TerryPhone (918) 582-1188

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Producers Oil CompanyWell Name: Neufeldt #5Comp. Date 5/5/85 Old Total Depth 3950

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☒ Plug Back 3530 ☐ PBT
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

Workover to complete Mississippian 8/25-8/27/95

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phillip W. TerryTitle Vice President Date 9/1/95Subscribed and sworn to before me this 7th day of September, 19 95.Notary Public Shirley L. SchaefferDate Commission Expires MY COMMISSION EXPIRES 4-06-99API NO. 15- 155-21036-0001County Reno- SE - NE - NW Sec. 12 Twp. 23N Rge. 4 E4290 Feet from S/W (circle one) Line of Section2970 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, SW or SW (circle one)Lease Name Neufeldt Well # 5Field Name North BurrtonProducing Formation MississippianElevation: Ground 1491 KB 1496Total Depth 3950 PBT Amount of Surface Pipe Set and Cemented at 267 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to W/ sx cmt.Drilling Fluid Management Plan REWORK 9/1 7-15-96
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

SEP 14 1995

CONSERVATION DIVISION

SIDE TWO

Operator Name Producers Oil Company Lease Name Neufeldt Well # 5
 Sec. 12 Twp. 23N Rge. 4W ☐ East County Reno ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	40.5	267	60/40 Poz	250	2% Gel, 3%CC
Prod.	7 7/8	5 1/2	15.5	3910	60/40 Poz	225	60/40 Poz w/ 10% Salt, 3/4% CFR 2, 1/4# Flo-Cele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate	3629-3630	Reg.-Squeeze	100 sx.	
☐ Protect Casing	3399-3400	Reg.-Squeeze	100 sx.	Work done in 1985
☐ Plug Back TD				
☐ Plug Off Zone	3355-56	Reg.-Squeeze	100 sx.	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Simpson 3763-68 Cast Iron Bridge Plug - 3700'	No Treatment	3763-68 3700
2	Hunton 3618 - 22 Cast Iron Bridge Plug @ 3530'	Acid - 500 HCL - 15%	3618-22 3530
8/25/95	Mississippian Perfs. 3370 - 86	1000 Gal. 15%	3370-86
TUBING RECORD Size 2 3/8 Set At Packer At		Liner Run ☐ Yes ☒ No	
Date of First, Resumed Production, SWD or Inj. 8/31/95		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 23	Gas Mcf 10	Water Bbls. 50
		Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 3370'-3386'
☐ Other (Specify) _____

Production Interval